ыстыныт юм NEW MEXICO OIL, CONSERVATION COMMISSION Ditm C-104 SANTA FE Supersedes Old C-104 and C-1; Littertive 1-1-65 REQUEST FOR ALLOWABLE FILE AHIY U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRACTORTER GAS OPERATOR PROPATION OFFICE Operator ·LIVELY EXPLORATION COMPANY Farmington, New Mexico c/o Walsh Engr. & Prod. Corp. P.O. Box 254, 87401 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Dry Gas Recompletion Cil Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Federal Well No. Pool Name, Including Formation SF0784152 3-E State, Federal or Fee Basin Dakota Lively Location 1790 Feet From The North Line and 800. Feet From The West Unit Letter San Juan 9 T29N Range R8W . NMPM. County Township Line of Section Andress (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, N.M. 87413 Address (Give address to which approved copy of this form is to be sent) Plateua, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. Box 990, Farmington, N.M. El Paso Natural Gas Company 87401 When P.ge. Is gas actually connected? Unit Twp. If well produces oil or liquids, give location of tanks. 9 E 29N 8W No Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Plug Back Same Resty. Diff. Resty. Oil Weli Gas Well New Well Designate Type of Completion - (X) X Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Saudded 12/22/80 7575' 7527' 1/31/81 Elevations (DF, RKB, RT, GR, etc.) 6435 GL Name of Producing Formation Top Otl/Gas Pay Tubing Depth 7424' 7508' Dakota Depth Casing Shoe Perforations 7384'-7424' 7409' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 250 12 -1/4" 9-5/8" 400 8-3/8" 3640**'** 4-1/2" 7569**'** 380 7-7/8" 2-3/8" 7409' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Length of Test Tubing Pressure FEGIL (SS) Water - Bble.

OIL CON. COM. Oil-Bble. Actual Pred, During Test DIST. 3 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D

Q.W.T. 2869; CAOF-3516 -0-3 hr.
Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) 3/4" 2100 1900 Back Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

LIVELY EXEMPENED BEOMPANY EWELL N. WALSH

Ewell N. Walsh, P.E. (Signature) President	
Walsh Engineering & Production Corp.	_
(Title)	
2/16/81	
(Date)	

OIL CONSERVATION FOMMISSION APPROVED_ BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or des well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply rompleted wells.

