

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

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5. LEASE

82-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vandewart

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13; T29N; R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6907 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/25-8/6/80

Spudded 7/24/80 4:00PM, 13 3/4" hole. Drilled to 344'. Ran 8 jts (330') of 9 5/8" csg set @ 343 KB. Cmt w/250 sx CL-B & 2% CACL2. Circ. cmt to surface. WOC. NU BOP's. Test to 1000 PSI. Circ & Cond. Reduce hole to 8 3/8". Ran 98 jts 7" 23# K055, ST&C cgs set @ 4000 cmt with 450 sx Howco Lite +.75% CFR-2 Tailc with 150 sx class B + 2% CAC S 2. Set slips, cut csg NU BOPS & test to 1000 PSI for 30 min. Reduced hole to 4 1/2" ran 35 jts 11.6# & 77 jts 10.5# csg w/liner shoe @ 8129, Tool @ 3820, cmt w/365 sx 50/50 Pozmix, Tail in w/ 175 sx CL-B Bridged with 8 BBLS displacement remaining. Pressure to 2450 PSI. Left 500# cmt in 4 1/2" liner TOH. LDDP. Nipple dn.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Asst. Div. Admin. Manager

8/12/80

SIGNED

TITLE

DATE

(This space for Federal or State office use)

TITLE

DATE

ACCEPTED FOR RECORD APPROVED BY _____ APPROVAL, IF ANY:

AUG 20 1980

FARMINGTON DISTRICT

BY

NMOCC

*See Instructions on Reverse Side