

5 - USGS

1 - McHugh

1 - El Paso Exploration

1 - File

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Jerome P. McHugh

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1100' FSL - 800' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/> Spud
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/> 7" Csg.
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) _____	

5. LEASE
SF 078049 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hardie

9. WELL NO.
#2E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28 T29N R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6340' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report, 3-16-81, for spud and surface casing.

See attached report, 3-19-81, for 7" csg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 3-19-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE MAR 24 1981

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT

BY h

*See Instructions on Reverse Side

dugan production corp.

JEROME P. McHUGH
Hardie #2E
1100' FSL - 800' FWL
Sec 28 T29N R8W
San Juan County, NM

MORNING REPORT

3-16-81 Moved in Four Corners Rig #6. Spud 12-1/4" hole at 1:30
a.m. 3-16-81. Drilled to 255', 1/4" at 238' Running
9-5/8" csg.

1/2 hr - trip
3-1/4 hrs - drlg
5-1/4 hrs - rig up
6-1/4 hrs - drlg. rat & mouse hole
1/4 hr - circ.
1/2 hr - run csg.
8 hrs - wait on loc.

3-17-81 1650' - Drlg. w/ wtr. & Benix 1/2⁰ at 724' 1/2⁰ at 1231'
Ran 7 jts. 9-5/8" OD, 36#, K-55, 8 Rd, ST&C csg. T.E. 233.19'
set at 246' RKB. Cemented w/ 135 sx class "B" plus 2% CaCl.
Circulated approx 3 bbls cement. P.O.B. at 7:30 a.m. 3-16-81.

JEROME P. McHUGH
Hardie #2E
1100' FSL - 800' FWL
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San Juan County, NM
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3-19-81 Ran 98 jts. 7" OD, 28#, K-55, 8 Rd., ST&C csg. T.E.
(Cont.) 3091.68' set at 3103' RKB. Cemented w/ 175 sx 65-35 plus
12% gel and 1/4# flocele per sx followed by 150 sx class "B"
neat w/ 1/4# flocele per sx - pre-flushed w/ 10 bbls mud flush.
(Total slurry 564 cu.ft.). Good circulation throughout job.
Maximum cementing pressure 900 psi. Bumped plug w/ 1200 psi.
Float held OK. P.O.B. at 4:00 p.m. 3-18-81. Nippled down
B.O.P. Set 7" csg. slips. Cut off csg. Nippled up for
air drilling.