

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Engelwood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 985' FNL 1000' FEL "A"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

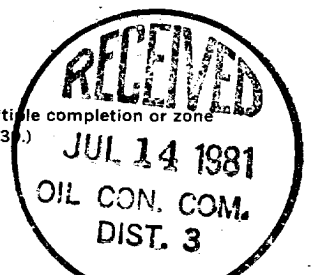
SUBSEQUENT REPORT OF:

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JUL 10 1981

(NOTE: Report results of multiple completion or zone change on Form 9-331.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.



5. LEASE
SF 078046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hughes

9. WELL NO.
3E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T29N R8W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6555' gr

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/26/81 - RIH w/tbg to PBTD. Circ hole clean w/1% KCL water. Spot 700 gals 7-1/2% DI-HCL @ 7725'. POOH w.tbg. Perf'd Dakota w/3-1/8" csg gun @ 2 JSPF as follows: 7480-85', 7489-7506', 7585-88', 7670-77', 7683-88', 7701-05', 7716-26'. 51' 102 holes. Break down perfs @ 1450 PSI. Estb rate: 38 BPM @ 3000 PSI. ISIP 900 PSI. Acidize w/2100 gals 15% HCL and 153 balls. Ball off complete. Ran wireline junk basket. Frac w/90,000 gals 30# XL gel and 1% KCL water and 160,000# 20/40 sand. AIR: 67 BPM, AIP: 2900 PSI ISIP: 1300 PSI. 15 min SIP: 1000 PSI.

6/27/81 - RIH w/tbg and SN. Tag SD @ 7710'. Co to PBTD w/N2 and foam. Land tbg @ 7498'. Remove BOP and install WH. Kick well around w/N2. Flwg well to CU RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carol J. Patten TITLE Asst. Div. Adm. Mgr. DATE 7/6/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

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*See Instructions on Reverse Side

NMOCC

JUL 08 1981
BY Dean Elliott