UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Bureau No. 42-R1424			
UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	SF-078415 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
GEOLOGICAL SURVEY				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME			
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Roelofs			
1. oil gas some other	9. WELL NO. 3E			
Well - Well Other				
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Basin Dakota			
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 9, T29N R8W 12. COUNTY OR PARISH 13. STATE			
below.) AT SURFACE: 1050' FSL & 1050' FEL "P"				
AT SORTAGE.				
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico			
AT TOTAL DEFIN.	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6436' gr.			
	VED / STORES			
TEST WATER SHUT-OFF FRACTURE TREAT	VED			
SHOOT OR ACIDIZE	1.30			
REPAIR WELL	(NOTE: Report results of multiple completion or zone			
PULL OR ALTER CASING	change on Form 9-330)			
MULTIPLE COMPLETE	CAL SURVEY			
CHANGE ZONES	in, N. M			
ABANDON*	and the second s			
(other) Commence Drilling operations	•			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/17/81. MIRURT. Spud well 5/16/81 w/Four Corners rig #7. Drill 12-1/4" hole. Circ. (depth 257') RU and run 6 jts (245) of 9-5/8" 36# K-55 STC csg set @ 256'. Cmt w/250 sx Class B w/2% CACL, and .4% Flocele. Plug down. Circ cmt to surface. WOC. NU BOPS. Pressure test to 1000 PSI for 30 mins. Drill cmt. Drilled out and ahead.
- 5/20/81. Drill to 3685' 5/19/81. Short trip, circ and cond hole. Laid down drill pipe and collars. Run 80 jts. 7" 23# csg K-55 STC. Shoe @ 3684'. Cmt w/580 sx Class B w/2% CACL. Displaced 40 bbls of 145 bbls. Pump lost prime. Regained prime 20 mins later. Could not move cmt. Max pressure: 2200 PSI. RD National. Set slips, cut csg. RIH w/tooth bit. Tag top of cmt @ 940'.

Subsurface Safety Valve: Manu. and	ype			Set @	Ft.
18. I hereby certify that the foregoing	is true and correct	Asst. Adm.	MODATE	5-27-81	
(This space for Federal or State office use)					
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	No di Pari E	

*See Instructions on Reverse Side

JUN 14 148