_							,		
Form 9-331	UNITED STATES SUBMIT IN TRIPLICATE® DEPARTMENT OF THE INTERIOR (Other instructions on re-					Form approved. Bugget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.			
(May 1963)					re- 5				
	GEOLOGICAL SURVEY						SF 078414A		
SUNDRY NOTICES AND REPORTS ON WELLS						6	6. IF INDIAN, ALLOTTEE OR TEIBE NAME		
(Do not use	this form for propos Use "APPLICA	als to drill or to deeper TION FOR PERMIT—"	or plug back to for such proposi	to a different als.)	referant	D	\		
1. OIL GAS TV							7. NIT AGREEMENT NAME		
WELL WELL & OTHER						<u>1981 °</u>	. FIRM OR LEASE NA	ME	
2. NAME OF OPERATOR LIVELY EVELOPATION COMPANY						JON.			
LIVELY EXPLORATION COMPANY 3. ADDRESS OF OPERATOR C/O Walsh Engineering & Prod. Corp. nis. 1.						_ [9./WELL NO.		
		-	-		-	* 1	10-E		
P. O. Box 254 Farmington, New Mexico 37401 4. LOCATION OF WELL (Report location clearly and in accordance with any State regular form).						$-\sqrt{\frac{1}{1}}$	0. FIELD AND POOL, (R WILD	CAT
See also space 17 below.) At surface			Tri-	TYL-OE: I			Basin Dakota		
20 2211200		Ì		SEP 1 5 1981			11. SEC., T., R., M., OR BLK. AND		
1060'FSL, 850'FWL			1 35	JEI II O			Sec. 17-T29N-R8W		
			U. S. GEOLOGICAL SURVEY.				N.M.P.M.		
14. PERMIT NO.		15. ELEVATIONS (Show	whether DE AR	ALL PIN, N	1. M.	1	2. COUNTY OR PARISI		
		6422'GL, 6	435 DF,	6436'K	KB		San Juan		N.M.
16.	Check Ap	propriate Box To In	dicate Natu	re of Notic	e, Report, o	or Oth	er Data		
	NOTICE OF INTEN		1				T REPORT OF:		
TEST WATER SH	UT-OFF	PULL OR ALTER CASING		WATER SH	UT-OFF	X	REPAIRING	WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE	TREATMENT		ALTERING (ABING	
SHOOT OR ACIDI	i——	ABANDON*		SHOOTING	OR ACIDIZING		ABANDONME	NT*	
REPAIR WELL		CHANGE PLANS		(Other) _					
(Other)				(Nor Com	re: Report res pletion or Rec	sults of ompletic	multiple completion on Report and Log fo	on We rm.)	n
17. DESCRIBE PROPOS proposed work nent to this wo	ED OR COMPLETED OPE T. If well is direction ork.) *	RATIONS (Clearly state a mally drilled, give subsu	ll pertinent det urface locations	tails, and giv	ve pertinent d ed and true ve	ates, inertical d	cluding estimated da lepths for all marker	te of si	arting any ones perti-
8/17/81	Spud Well								
8/18/81									
8/23/81	23/81 T.D. 3500' Ran 84 joints 7", K-55 casing (3509.17') set at 3500' with 400 sacks 65/35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack, followed by 100 sacks Class "B" cement with 2% Calcium Chloride. Cement circulated to surface.								
9/3/81	casing (7	8'. Ran 185 7518') set a 7/10% HALAD-	t 7495'	with 4	100 sacl				55

*See Instructions on Reverse Sidesy 522

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