

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Lively Exploration Company

3. ADDRESS OF OPERATOR Houston, Texas 77002
1010 First City National Bank Building,

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1060' FSL, 850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☒
SHOOT OR ACIDIZE	☐	☒
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)		

5. LEASE
SF 078414A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lively

9. WELL NO.

10E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T29N, R8W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

14. API NO.
30 045 25046

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6422' GL, 6435' DE, 6436' KB

(NOTE: Report results of multiple completion zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bennie Lee Lee TITLE Exec. Vice Pres. DATE 2 December 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

DEC 08 1981

FARMINGTON DISTRICT

BY Sm

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Completion on Lively Well No. 10E

October 28, 1981	Perforated 12' of open hole from 7514' to 7524' with 12 shots.
October 29, 1981	Spotted 250 gallons 15% MCA acid at 7524'. Broke down at 1000 psi. Pumped 1 1/2 barrels per minute at 1100 psi. Pulled out of hole with 2 3/8" tubing. Fract open hole with 100,000 gallons 40# gel and 120,000# 20/40 sand in two stages. Average rate: 48 barrels per minute at 2650 psi. Maximum rate: 54 barrels per minute at 3000 psi. Maximum sand: 5# per gallon. Instant shut-in pressure: 1600 psi.
October 30, 1981	Ran wireline bridge plug and set at 7475'.
November 12, 1981	Perforated with 3 1/8" casing gun at 7351' to 7367' (18 holes) and 7452' to 7455' (3 holes) - total of 21 holes. Spotted 670 gallons NEFE acid at 7450'. Ran RTTS packer and set at 5936'. Pumped 2500 gallons NEFE acid and 30 ball sealers. Broke at 2200 psi. 10 barrels per minute at 1800 psi. Balls hit. Pressure increased to 4500 psi. Balled out. Flushed at 60 barrels per minute at 1800 psi.
November 13, 1981	Fract with 80,000 gallons Versa-Gel and 225,000# sand down 2 7/8" tubing. Rate: 25 barrels per minute at 5000 psi. Instant shut-in pressure: 2000 psi. 15 minutes: 1750 psi.
November 14, 1981	Started drilling on wireline plug.
November 16, 1981	Drilled on wireline plug and pushed to bottom of casing.

