

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

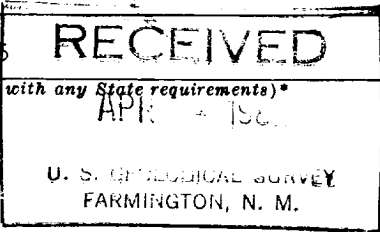
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078415	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		8. FARM OR LEASE NAME Roelofs	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800' FSL 790' FEL At top prod. interval reported below At total depth same as above		9. WELL NO. 4E	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUNDED 1/7/82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T29N R8W	
16. DATE T.D. REACHED 1/16/82		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 3/18/82		13. STATE NM	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6635' ground		19. ELEV. CASINGHEAD 6635' BR	
20. TOTAL DEPTH, MD & TVD 7820' KB		21. PLUG, BACK T.D., MD & TVD 7795' KB	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0' - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7536-7720' KB Dakota		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CCL IEL Temp.		27. WAS WELL CORED No	



28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	292' KB	12-1/4"	250sx Cl-B 1/4#/sk Cellofl	lake
7"	23#	3770' KB	8-3/4"	1st: 50 sx Econo, 75 sx B	
				2nd: 80 sx Econo	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3600' KB	7820' KB	475 sx		2-3/8"	7642' KB	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7536-54' KB	7716-20' KB		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7641-45' KB	7746-72' KB	26' - 26	7536-7720' KB	1000 gals 15% wtd HCL 64 1.1 spec grav ball slrs, 85,000 gal 30# XL gel, 183,000# 20/40 sand, 500 gal HCL 30 1.1 ball
7666-74' KB	1 JSPF	holes		
7692-95' KB	43' - 43	holes		
7705-22' KB			7746-72' KB	

33.* PRODUCTION							
DATE FIRST PRODUCTION 3/5/82	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in		
DATE OF TEST 3/17/82	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD	OIL—BBL. —	GAS—MCF. 216	WATER—BBL. —	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 116 psi	CASING PRESSURE 485 psi	CALCULATED 24-HOUR RATE	OIL—BBL. —	GAS—MCF. 1731	WATER—BBL. —	OIL GRAVITY-API (CORR.) A, A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Electric logs forwarded by Bluejet and Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED Don H. Morrison TITLE Production Analyst DATE 3/29/82

ACCEPTED FOR RECORD
APR 02 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT