

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 540' FEL, 1635' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
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☐
☐
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☐
☐
☐
☐
☐

5. LEASE

SF-078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes A

9. WELL NO.

3E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T29N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6376' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUL 26 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/14/82 - WOC, drill stage tool & test csg & pipe rams to 1500 psi, OK. Drill cmt unload hole w/N₂ & dry up. Dusting @ 12:30 p.m. 7/14/82.

7/16/82 - Trip for square DC. Reached TD of 7525' @ 5:45 a.m. 7/17/82.

7/17/82 - POCH, log 7523' to btm of 7". LDDP & DC's. RU & run 13 jts 4-1/2" 11.6# K-55 ST&C csg & 81 jts 4-1/2" 10.5# K-55 ST&C csg, (4,234'), landed @ 7519', LC @ 7475', liner hanger @ 3284'. Blew well 15 min. RU & cmt w/275 sx Cl-B + 2% D-79, .4% of 1% D-13, .6% of 1% D-60 & 150 sx Cl-B heat. All preceded by 20 bbls CW-100. PD w/2200 psi 11:30 p.m. 7/17/82. Bmp plug, set packoff, load hole w/70 bbls & circ 20 bbls cw, no cmt. LDDP & DC. ND cellar, rig released @ 3:00 a.m. 7/18/82.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Wilson TITLE Production Analyst DATE July 23, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 27 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY sm

