SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

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DEPARTMENT	OF	THE	INTER	IOR

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The contract

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

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Operator	T AMEDIAN		Lease	m 70.44		Well No.		
TENNECO OIL COMPANY Unit Letter Section Township			Pange	County	l le			
		<u>-</u>		-	Juan			
G 14 29N 8W San Juan Actual Footage Location of Well:								
1950	feet from the N	orth line and	1425	feet from the	East	line		
Ground Level Elev:	Producing For		Pool			Dedicated Acreage:		
6713	Dakota		Basin Dak	ota		320 Acres		
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes;" type of consolidation If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of								
	f necessary.)	11 11 .9 11		1 1.1	. 1 (1			
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
						CERTIFICATION		
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	_		.		Name 10			
					Position Position	H. Morrison		
	† 			:3	Pro	duction Analyst		
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	t e	.			Ter	nneco Oil Company		
		.	1	3	Date			
	Sec.	•	1		Ju]	y 22, 1981		
<i>f</i> ()		14	 •		shown o notes o under m is true	y certify that the well location in this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my		
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·		e: 1"=1000'	· · · · · · · · · · · · · · · · · · ·		Fred Certificate	Be Kert on		
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