Ferm 9–331 Dec. 1973	Form Approved. © Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE 100 100 100 100 100 100 100 100 100 10
DEPARTMENT OF THE INTERIOR	SF-078046 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	<u> </u>
	OF TAKE ON LEASE, MAINE 2 -25
1. oil gas y other	nagnes
2. NAME OF OPERATOR	9. WELL NO.
Tenneco Oil Company	
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME A SALE Basin Dakota
Box 3249, Englewood, CO 80155	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 21, T29N, R8W
AT SURFACE: 790' FNL, 1520' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan Tall NM NA
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6452' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
	사람이 사람이 기를 가는 것이 되었다.
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone charge on Form 9–330.)
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone charge on Form 9–330.)
MULTIPLE COMPLETE	L SURVEY I GOLET L GOVERN IN
CHANGE ZONES	THE TOTAL BASE OF LOCAL BOOK
ABANDON*	
(other)	် ခြ ဲတို့ရှိနှာ နို့ ကုန္ဓကို တို့
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is d	lirectionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pertiner	it to this work.)♥
1/24/83: Frac Dakota w/60,000 gal 30# XL gel	& 131,000# 20/40 sd. Well treate
@ 51 BPM @ 2200 psi. ISIP 1500 psi. 15 min	SI 800 psi. \(\frac{1}{2} \frac{1}{2} \text{if } \frac{1}{2} \text{if } \frac{1}{2} \text{if } \te
$\frac{1/25/83}{1}$: RIH w/2-1/16" hydril tbg. Tag sd f	ill @ 7520'. CO to PBTD w/foam.
tbg & land same @ 7400'. NDBOP. NUWH. RDMO	OSU. Kick well around w/N ₂ . Left
flwg Turn over to EDS	and the second s
™ 6 € €	
u de la company de la comp	
FEB 0	
J. m	
	格爾 自然强制 "我一点说,"一句话,"我们就不能不

OIL CON. DIV. \$7533 \$4 \$455

Subsurface Safety Valve: Manu. and	Type	Set @ Ft.
18. I hereby certify that the foregoi	ng is true and correct CLOGO Production Analyst DA	TE January 27, 1983
	(This space for Federal or State office use)	2000 Par 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
APPROVED BY	TITLE D	ATE ENGLISH ENGLISHED
		Hoort ien Britische

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