

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1765' FSL, 1550' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) ☐ ☐

5. LEASE
SF-078416-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wilch

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6339' GR

(NOTE: For a report of multiple completion of one well, use Form 9-331-C)

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OIL CON. DIV.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give directional locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/21/83: Spud w/4 Corners rig #7 @ 5 pm, 3/21/83. Drill 12-1/4" hole. POOH. RU & run 7 jts (276') 9-5/8" 36" K-55 ST&C csg, set @ 286'. Cmt w/249 CF C1-B + 2% CaCl₂ + 1/4#/sx flocele. Good circ, circ cmt to surface. WOC. PD @ 1:30 am, 3/22/83.

3/24/83: Reach intd csg pt @ 3:30 pm, 3/24/83, sht trip, C&C, POOH, LDDP & DC. RU & run 86 jts (3521') 7" 23# K-55 ST&C & LT&C csg, set @ 3505' w/FC @ 3444' & DV @ 2150'. Cmt 1st stage w/201 CF C1-B + 2% CaCl₂ & 1/4#/sx flocele. Good circ. PD @ 11:45 pm, 3/24/83. Open DV, circ, WOC, no cmt retns. Cmt 2nd stage w/589 CF 65:35 POZ + 6% gel + 2% CaCl₂ + 1/4#/sx flocele + 1/4 CF/sx Perlite. Tail w/60 CF C1-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 3:30 am, good rtns. Circ 20 bbls cmt to surface. Set slips, cut off csg, WOC. NUBOP stack.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE March 28, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

APR 08 1983

FARMINGTON DISTRICT