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Appropriate District Office
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240

OTL CONICENNAL

DISTRICT.II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brans Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator Amoco Production Company <u>3004525847</u> Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for Using (Check proper box) Change in Transporter of: New Well [\_] Dry Gat Recompletion (X Casinghead Gas Condensate Change in Operator If change of operator give name

Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name VANDEWART B BASIN (DAKOTA) 2E FEDERAL SF078502 Location \_ Line and 1650 1120 Feet From The FNL Feet From The FEL Unit Letter \_ Township 29N Section 24 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil [X] GIANT REFINING O. BOX 256, FARMINGTON, NM 87499 Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY . O. BOX 1492, EL PASO, TX 79978 If well produces oil or liquids, Twp. When? Unit is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Total Depth Date Speedded Date Compl. Ready to Prod P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Casing Pressure Length of Test Tubing Pressure Water - Bbis. Gas- MCF Actual Prod. During Test Oil - Ubis. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (putot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAY 08 1989 is true and complete to the best of my knowledge and belief Date Approved L. Hampton Staff Admin. Suprv. Title 303-830-5025 Printed Name Title\_ Janaury 16, 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.