

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐
2. NAME OF OPERATOR		Tenneco Oil Company				
3. ADDRESS OF OPERATOR		P. O. Box 3249, Englewood, CO 80155				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1450' FSL, 1590' FEL				
		At top prod. interval reported below				
		At total depth				
14. PERMIT NO.		DATE ISSUED				
30-045-25967		5/8/84				

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
6/18/84	6/27/84	8/2/84	6853' KB	6841' GR	
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8050' KB	7996' KB	--	→	0-TD	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
7800'-7951' KB Dakota					No
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORRED
Run #1 GR-SP-DILL, GR-CNL-CDL-CALIPER, Run #2 GR-DIL: GR-CDL-CALIPER					No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	300' KB	12-1/4"	225 sx 265CF B +2% CaCl ₂ +1/4# /sx celloflakes	
7"	23#	4150' KB	8-3/4"	1st stg-50sx 90CF 65/35/6+2% CaCl ₂ 1/4# /sx celloflakes. Tail w/100 sx 118CF B+2% CaCl ₂ +1/4# /sx flocele. 2nd stg-383sx 704CF **	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3993' KB	8047' KB	*See reverse		2-3/8"	7915' KB	--

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 JSPF, 35' 70 holes			
7800-22' KB		DEPTH INTERVAL (MD)	
7894-96'		7800-7951' KB	
7921-26'		AMOUNT AND KIND OF MATERIAL USED	
7945-51'		Acidized w/1500 gals 15% wgt acid	
		Frac w/72,000 gals 30# XLgel,	
		138,000 #20/40 sd.	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/12/84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/2/84	3 hrs	3/4"	→		179.25		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
96	522	→		1434			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold	

35. LIST OF ATTACHMENTS	ACCEPTED FOR RECORD
Welex to forward logs	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED	TITLE	DATE
<i>Scott M. Kinney</i>	Sr. Regulatory Analyst	8/11/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** 65/35/6=2% CaCl₂+1/4# /sx flocele Tail w/50 sx 59 CF B=1/4# /sx flocele+2% CaCl₂.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo	2650'	2690'	Sandstone & siltstone	Greenhorn	7694'	
Kirkland	2690'	3296'	Shale w/siltstone			
Fruitland	3296'	3541'	Shale, siltstone & coalbeds			
Pictured Cliffs	3541'	3708'	Sandstone			
Lewis	3708'	4497'	Shale			
Chacra	4497'	5158'	Shale			
Cliffhouse	5158'	5334'	Sandstone w/siltstone			
Menefee	5334'	5701'	Siltstone & shale			
Point Lookout	5701'	5878'	Sandstone & shale			
Mancos	5878'	6957'	Shale			
Gallup	6957'	7694'	Shale w/interbedded siltstone			
Graneros	7751'	7795'	Shale			
Dakota	7795'	TD	Sandstone w/siltstone & shale			
All terms expressed in KB.						