

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Littleton, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 870' FSL, 1600' FWL

At top prod. interval reported below
At total depth

14. PERMIT NO. 30-045-26148
DATE ISSUED 11-26-84

15. DATE SPUDDED 3/3/85
16. DATE T.D. REACHED 3/12/85
17. DATE COMPL. (Ready to prod.) 4/22/85
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6325' KB
19. ELEV. CASINGHEAD 6313' GR

20. TOTAL DEPTH, MD & TVD 7550' KB
21. PLUG BACK T.D., MD & TVD 7540' KB
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

7296-7515' KB Dakota
GR-GDL-Caliper, SP-CNL, DIL BHC Sonic

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-GDL-Caliper, SP-CNL, DIL BHC Sonic

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0	303' KB	12 1/4"	250 sx 295 CF B + 2% CaCl ₂	2 + 1/4# sx
7"	23.0	3615' KB	8 3/4"	flocete. 325 sx 731 CF B	+ 2% CaCl ₂ ,
				flocamed to 8.0 ppg slurry	Tail w/100 sx
				118 CF B + 2% CaCl ₂ .	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3428' KB	7547' KB	*See Reverse		3/8"	7456' KB	

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 JSPF 32', 64 holes				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7296-7312'	7512-7515' KB			7296-7515' KB	Acidized w/1300 gals 15% wgtd
7425-7431'	7474-7478'				HCL. Frac w/86,000 gals 30#
7451-7454'					X-L gel & 148,000# 20/40 sd.

PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3/28/85	Flowing					Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/22/85	3hrs	3/4"			160.5		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
84	422			1284			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
Logs to be forwarded by Gearhart

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Scott McElroy TITLE Sr. Regulatory Analyst DATE April 24, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCC

*4-1/2" liner cementing detail - 345 Sx 635 CF 65/35/6 + 2% CaCl2 + .6 D-19. Tail w/100 sx 118 CF B + 2% CaCl2 +.6D-19.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo	2076'	2196'	Sandstone & Siltstone	Greenhorn	7193'	
Kirtland	2196'	2743'	Shale w/interbedded siltstone			
Fruitland	2743'	3008'	Interlayered shale, siltstone w/coal beds			
Pictured Cliffs	3008'	3145'	Sandstone			
Lewis	3145'	4720'	Shale			
Cliffhouse	4720'	4840'	Sandstone w/interlayered siltstone			
Menefee	4840'	5250'	Interbedded siltstone & shale			
Point Lookout	5250'	5508'	Sandstone grading into siltstone & shale			
Mancos	5508'	6446'	Shale			
Gallup	6446'	7193'	Shale w/interbedded siltstone			
Graneros	7252'	7294'	Shale			
Dakota	7294'	TD	Sandstone, interbedded w/siltstone & shale			
Core #1	2959'	2968'	** All terms expressed in KB			
Core #2	2968'	2985'				
Core #3	2995'	3055'				
Core #4	3055'	3105'				