

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vandewart B #3

9. API Well No.

30 045 26148

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

870' PNL, 1600' FWL, Sec. 11, T29N-R8W
FSL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf & Frac</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company Perfed and Fraced the following well see attached:

RECEIVED
BLM
52 MAY -6 AM 10:15
019 FARMINGTON, N.M.

MAY 03 1992
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John Hampton 1992

Title Sr. Staff Admin. Supv.

Date 5/3/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

ACCEPTED FOR RECORD
Date _____

MAY 07 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

BY [Signature]

TOH with 2 3/8" TBG. TIH and set cmt retainer @ 7024'. Mix and pump 90sxs CL B cmt DN TBG. SQ 85sx below retainer. Dump 5sx on top. Spotted 9.0ppg 50 vis. mud from 6960' to 5410'. Mixed and pump 60sxs CL B cmt fr 5421'-4611'. Spotted 9.0 mud from 4600'-3500'. Mixed and pump 16sx Cl B cmt spotted a plug across liner top fr 3500'-3370'. Press. test cmt plug, 7" csg, TBG head and Bops to 3500psi Held Ok. CO to PBTB 3395'.

RU to perf P.C. Perf: 3042'-3090', W/4 JSPF.

Frac: 3042'-3090'. Pumped 32951 Gal of foam pad. Pumped 105379 gal of foam carrying 274900# 16/30 Brady SN. Pumped 18749 gal of 70 qual. foam carrying 75100 12/20 brady sn. AIP 720psi.

Frac: 2907'-2920', W/8 JSPF, 104 shots open.

2925'-2937', W/8 JSPF, 96 shots open.

2939'-2953', W/8 JSPF, 112 shots open.

2954'-2966', W/8 JSPF, 96 shots open.

2968'-2975', W/8 JSPF, 56 shots open.

Frac down casing with 5488 bbls slick water, 199190# 20/40 Brady sand, 23660# 40/70 Arizona sand. AIR 87 BPM, AIP 1000psi.

Perf: 2747'-2750', W/8 JSPF, 24 shots open.

2836'-2842', W/8 JSPF, 48 shots open.

2851'-2854', W/8 JSPF, 24 shots open.

2859'-2862', W/8 JSPF, 24 shots open.

Frac down casing 1665 BBls slick water, 29000# 20/40 Brady sand, AIR 62 BPM, AIP 1800psi.