

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF 078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Vandewart B 3

9. API WELL NO.
30 045 26148

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T29N-R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REKV. ☒ Other Recompletion

2. NAME OF OPERATOR
Amoco Production Company Attn: John Hampton

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 870' FSL, 1600' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30 045 26148

DATE ISSUED 11-26-84

15. DATE SPUDDED 3/3/85

16. DATE T.D. REACHED 3/12/85

17. DATE COMPL. (Ready to prod.) 4-4-92

18. ELEVATIONS (DP, RKB, RT, GB, ETC.)* 6325' KB 6313 GA

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7550' KB

21. PLUG, BACK T.D., MD & TVD 3395'

22. IF MULTIPLE COMPL., HOW MANY? 2

23. INTERVALS DRILLED BY →

ROTARY TOOLS yes

CABLE TOOLS no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2747'-2975' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, SP, GR, FDC, GR, Co1

27. WAS WELL CORRED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0	303' KB	12 1/4"	250 sx 295 CF B + 2% CaCl2	CaCl2 + 1/4# sx
7"	23.0	3615' KB	8 3/4"	floccle. 325 sx 731 CF	B + 2% CaCl2.
				floamed to 8.0ppg slurry	, Tail W/100s
				118 CF B = 2% CaCl2.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3428' KB	7547' KB			2 3/8"	2949'	3030'

31. PERFORATION RECORD (Interval, size of hole, etc.)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attached		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		See attached	

33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 11-19-91	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	SI/NO PC Completion	
DATE OF TEST 4-4-92	HOURS TESTED 24	CHOKE SIZE 1/2	PROD'N. FOR TEST PERIOD →
FLOW, TUBING PRESS. 65	CASING PRESSURE 125	CALCULATED 24-HOUR RATE →	OIL—BBL. 0
			GAS—MCF. 125
			WATER—BBL. 3
			OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

TEST WITNESSED BY JUL 10 1992

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

BY smm

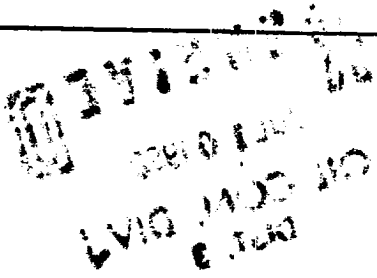
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.L. Hampton /Wel TITLE Sr. Staff Admin. Supv DATE 7-1-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOOD

38. GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Fruitland Pictured Cliffs 	2743'	3008'

TOH with 2 3/8" TBG. TIH and set cmt retainer @ 7024'. Mix and pump 90sxs CL B cmt DN TBG. SQ 85sx below retainer. Dump 5sx on top. Spotted 9.0ppg 50 vis. mud from 6960' to 5410'. Mixed and pump 60sxs CL B cmt fr 5421'-4611'. Spotted 9.0 mud from 4600'-3500'. Mixed and pump 16sx Cl B cmt spotted a plug across liner top fr 3500'-3370'. Press. test cmt plug, 7" csg, TBG head and Bops to 3500psi Held Ok. CO to PBTD 3395'.

RU to perf P.C. Perf: 3042'-3090', W/4 JSPF.

Frac: 3042'-3090'. Pumped 32951 Gal of foam pad. Pumped 105379 gal of foam carrying 274900# 16/30 Brady SN. Pumped 18749 gal of 70 qual. foam carrying 75100 12/20 brady sn. AIP 720psi.

Frac: 2907'-2920', W/8 JSPF, 104 shots open.

2925'-2937', W/8 JSPF, 96 shots open.

2939'-2953', W/8 JSPF, 112 shots open.

2954'-2966', W/8 JSPF, 96 shots open.

2968'-2975', W/8 JSPF, 56 shots open.

Frac down casing with 5488 bbls slick water, 199190# 20/40 Brady sand, 23660# 40/70 Arizona sand. AIR 87 BPM, AIP 1000psi.

Perf: 2747'-2750', W/8 JSPF, 24 shots open.

2836'-2842', W/8 JSPF, 48 shots open.

2851'-2854', W/8 JSPF, 24 shots open.

2859'-2862', W/8 JSPF, 24 shots open.

Frac down casing 1665 BBls slick water, 29000# 20/40 Brady sand, AIR 62 BPM, AIP 1800psi.

Model D packer set @ 3030'. Production TBG 2 3/8" landed @ 2949'.

RECEIVED

JUL 10 1992

OIL CON. DIV.

DIST. 3