

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau NO. 1004-U155
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ABBREVIATION NAME

8. FARM OR LEASE NAME

Hughes LS

9. WELL NO.

5A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., N., OR S.E. AND
SURVEY OR AREA

Sec. 21, T29N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1870' FNL, 1065' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, ST, GR, etc.)

6449' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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☐
☐
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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.

RECEIVED
DEC 18 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael D. Gammon
Michael D. Gammon

TITLE Sr. Administrative Analyst

DATE 12/09/87

(Leave space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HUGHES LS 5A

11/12/87 Activity: WOC. MIRO, Dr1 rat & mouse hole. Spud 4:30 pm
(DRLG) 11/12/87. Dr1 12 1/4 sps hole, drld to 273, c&c, svy, tooh. Set & cmtd 7 jts 9 5/8 csg @ 263 w/150 sx. Circ 10 bbls to sfs. Pd @ 11:45 pm 11/12/87. Insert @ 223. Bride @ 35'. Notified BLM (Bill Blackard) of spud 10:50 am 11/12/87.

11/13/87 Activity: DRL & SVY. SVYS: 1 Deg @ 521, 2 Deg @ 1020, 2 1/2
(DRLG) Deg @ 1272 1 3/4 Deg @ 1397.

11/14/87 Activity: DRL & SVY. SVYS: 1 Deg @ 1700 & 2223, 1/4 Deg @ 2715.
(DRLG)

11/15/87 Activity: DRLG. SVY: 1/4 Deg @ 3217.
(DRLG)

11/16/87 Activity: Install pipe rams to run csg. Dr1. Rig service.
(DRLG) Check BOP 3780 to reached 12:30 pm 11/16. Short trip, 12 strands. Tight on #8 & #9. C&C for logs. SVY. Pooh for logs - no drag RU & ran dual guard log - GR - SP (problems w/SP) Ran CDL-DSN-GR-CAL fr 3780 - SFS csg. RD, cut drill line. TIH. Wash 27' (fill) to btm. C&C for csg. Pooh - LDDPDC. BLM notified (Ron Snow) re csg &U cmt job @ 11:45 am 11/16/87.

11/17/87 Activity: Prep to dr1 w/gas. Ran 87 jts 7@ csg, set @ 3780
(DRLG) w/stage tool @ 2380. Cmtd 1st stage w/50 sx 65-35 POZ & 178 sx C1 B. Lust returns after 10 bbls of cmt mixed. Plug dn w/o returns. Open stage tool @ 2380, circ & WOC 4 hrs. Cmt 2nd state w/358 sx 65-35 POZ followed w/75 sx C1 B. PD 8:15 pm. Good returns thru 2nd stage. Cmt to SFS. ND BOP, set csg slips w/77,000# NU BOE, Rig to Dr1 w/Gas. Tst csg, BOE, rams to 1000, TIH, D/O DV, Shoe Jt, Tst to 1000 OK. Dr1 cmt 3683-3733. Prep to unload

11/18/87 Activity: Dr1g. NU to gas drill. Test SPS equip to 1000 psi
(DRLG) Displ WIR w/nitro. Drill approx 10' w/nitro. Convert to gas. Well started dusting in 1/2 hr. Dr1 & SVY. SVYS: 3/4 Deg @ 4080 1 Deg @ 4573.

11/19/87 Activity: Logging. DRL & SVY. TD @ 8:30 pm 11/19/87. Circ
(DRLG) hole w/gas SVY, Pooh SLM - LD SQ DC. Logging. Notified Doug Campbell, BLM of logging & liner job. SVYS: 1 Deg @ 5076 & 5750.

11.20/87 Activity: Rel Rig 8 pm 11/20/87. Ran oil-GR & CDL w/GR CAL.
(DRLG) TIH, blow hole w/gas, POOH - strand back 57 strands. Pooh, LDDP & DCS PU 4 1/2 csg, TIH w/52 jts set @ 5747, FC @ 5701. Top of liner @ 3570. Set liner & cmtd as follows: 20 bbls CSL00, 110 sx 65-35 POZ, 6% GEL, tailed w/200 sx CL B. Reverse out 12 bbls cmt. TOH LD DP, ND BOE, install well flange & valve.