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Appropriate District Office
DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bizcos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
See Instructions
at Bottom of Page
JAN 30 1989
OIL CON. DIV
DIST. 3

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator: Tenreco Oil E&P
Address: 6162 S. Willow Drive, Englewood, CO 80111
Reason(s) or Filing (Check proper box):
New Well Recombination Change in Operator
Change in Transporter of:
Oil Dry Gas
Casinghead Gas Condensate
Other (Please explain)
If change of operator give name and address of previous operator _____

Well API No. 20-045-26959

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Day A LS
Well No.: 38R
Pool Name: Blanco Mesaverde
Kind of Lease: Federal Lease
Lease No.: SF-078414
Location: Unit Letter B : 790 Feet From The North Line and 1800 Feet From The East Line
Section 8 Township 29N Range 8W NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil _____ or Condensate _____
Address (Give address to which approved copy of this form is to be sent) _____
Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas
Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit _____ Sec. _____ Twp. _____ Rge. _____
Is gas actually connected? _____ When? _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well _____ Gas Well New Well _____ Workover _____ Deepen _____ Plug Back _____ Same Res'v _____ Diff Res'v _____
Date Spudded: 7/21/88
Date Compl. Ready to Prod.: 8/7/88
Total Depth: 5768'
P.B.T.D.: 5660'
Elevations (DF, RKB, RT, GR, etc.): 6467'
Name of Producing Formation: Mesaverde
Top Oil/Gas Pay: 4734'
Tubing Depth: 5396'
Depth Casing Shoe: 5805'
Perforations: See Attached

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	263'	200 SX (240 ft ³)
8 3/4"	7"	3571'	586 SX (691 ft ³)
7 7/8"	4 1/2"	5805'	280 SX (336 ft ³)
	2 3/8"	5396'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL
Actual Prod. Test - MCF/D: 2420
Length of Test: 3 hrs.
Bbls. Condensate/MMCF: _____ Gravity of Condensate: _____
Testing Method (piston, back pr.): Flow
Tubing Pressure (Shut-in): 550 psi
Casing Pressure (Shut-in): 550 psi
Choke Size: 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Steve Foster
Signature: Steve Foster, Sr. Administrative Analyst
Printed Name: Steve Foster, Sr. Administrative Analyst
Date: 7/23/89
Title: _____
Telephone No.: (303) 740-2447

OIL CONSERVATION DIVISION
Date Approved: JAN 30 1989
By: Original Signed by FRANK T. CHAVEZ
Title: SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Fill out only Sections I, II, III, and VI for each well in multiply completed wells.

PERFORATIONS - DAY A LS 3B

5332-37 (10), 5341-46 (10), 5369-94 (50), 5408-14 (12), 5434-40 (12), 5000-03
(6), 5015-21 (12), 5024-27 (6), 5044-54 (20), 5093-112 (38), 4734-40 (12),
4746-64 (36), 4767-80 (26), 4782-92 (20), 4884-4910 (52)

SF/jm:2767q