

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ RECEIVED
MAR-7 PM 2:27

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENSR. ☐ FARMINGTON RESOURCE AREA
FARMINGTON NEW MEXICO

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with the State Land Office instructions)

At surface 790'S, 1685'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
MARI 5 1989

6. LEASE DESIGNATION AND SERIAL NO.
SF-078415A

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME
Roelofs A

10. WELL NO.
200

11. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

12. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA
Sec. 10, T-29-N, R-9-W
NMPM

13. COUNTY OR
San Juan NM

14. ELEVATIONS (TOP, RKB, BT, OR, ETC.)*
6333' GL

15. ELEV. CASINGHEAD
6333'

16. TOTAL DEPTH, MD & TVD
3047'

17. PLUG BACK T.D., MD & TVD

18. IF MULTIPLE COMPLE., HOW MANY*
1

19. INTERVALS DRILLED BY
Yes

20. ROTARY TOOLS
Yes

21. CABLE TOOLS

22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (2905-3001')

23. WAS DIRECTIONAL SURVEY MADE
No

24. TYPE ELECTRIC AND OTHER LOGS RUN
DIL/FDC/CNL

25. WAS WELL CORED
No

26. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPACING RECORD	AMOUNT PULLED
9 5/8"	32.3#	236'	12 1/4"	118 cu.ft.	
7 "	20.0#	3045'	8 3/4"	990 cu.ft.	
				1838	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
none					2 3/8"	2999'

31. PREPARATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2905-09', 2911-17', 2919-27', 2936-45', 3947', 2951-57', 2959-63', 2968-70', 2972-76', 2979-81', 2982-86', 2987-90', 2993-95', 2998-3001' w/2 spf		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2905-3001'	205,211#sand;138,865 gl. fluid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
SI 887	SI 884						
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL-WEIGHT/API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Regulatory Affairs
SIGNED: DATE: 3-6-89

*(See Instructions and Spaces for Additional Data on Reverse Side)