

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
3817 NW Expressway, Oklahoma City, OK 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1120' FNL & 890' FEL NE NE

14. PERMIT NO.
30-045-27835

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6392' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-078415

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
ROELOFS A

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
San Juan

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 9, T29N-R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud Well 7-17-90 @ 9:00 am - Drilled to 295'

Ran 7 joints 8 5/8", 24#, K-55 & set @ 292". Cemented w/200 sxs Class "G". Good cement returns to surface

Ran 79 joints 5 1/2", 17#, K-55 & set @ 3292'. Stage collar at 2260'. Cemented 1st Stage w/245 sxs Class G and 2nd Stage w/344 Class "G". No cement to surface.

RECEIVED
AUG 20 1990
OIL CON. DIV.
POST 2

RECEIVED
MAIL ROOM
JUL 30 AM 8:50
FARMINGTON RESOURCE AREA
CANTONMENT NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Supervisor-Regulatory DATE July 25, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

DATE AUG 07 1990

FARMINGTON RESOURCE AREA
BY [Signature]

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
November 1983
Formerly 9-331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		50 JUL 90 AM 8:52	
2. NAME OF OPERATOR CONOCO INC.		3. ADDRESS OF OPERATOR 3817 NW Expressway, Oklahoma City, OK 73112	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1120' FNL & 890' FEL NE NE		5. LEASE DESIGNATION AND SERIAL NO. SF-078415	
14. PERMIT NO. 30-045-27835		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6392' GR	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME ROELOFS A		9. WELL NO. 4	
10. FIELD AND POOL, OR WILDCAT San Juan		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 9, T29N-R8W	
12. COUNTY OR PARISH San Juan		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Squeeze & Perf	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-26-90: Received Verbal Approval for rush remedial cement squeeze from BLM

7-27-90: Remedial cement squeeze procedure - performed as follows on 7-26-90:
Perfed 4 squeeze holes at 3075' (above top of PC). Squeezed w/100 sxs Class B w/2% CaCl₂ and 0.4% CF-1 (fluid loss control additive). Squeezed to 1000 psi and held.

Perfed 4 squeeze holes at 2902' (above top of productive coal interval). Squeezed w/70 sxs Cl. B w/2% CaCl₂ and 0.4% CF-1.

After drilling out and testing squeeze perfs, the Fruitland Coal interval from 2942' to 3027' will be perforated and sand fracture stimulated.

After testing the well for 30 days, we will perforate below the base of the OJO Alamo at 2205' and circulate cement to surface.

RECEIVED
AUG 20 1990
OIL & GAS DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct
SIGNED Therese M. Lyda TITLE Supervisor-Regulatory DATE July 27, 1990
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____
APPROVED
AUG 07 1990
Ken Townsend
AREA MANAGER

*See Instructions on Reverse Side