Submit 5 Copies
Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-x9
See Instructions
at Bottom of Page

P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizza Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS
Well

[,		TO THA	NOP	UNI OIL	- AND NA	UNALGA		DI N'a				
Quintana Petroleum Services, Inc.						Weil API Na 30-045-27837						
Quintana Petroi	eun set	vices,	1110.	<u> </u>			<u> </u>					
P. O. Box 3331,	Housto	n, Tx.	772	253								
Reason(s) for Filing (Check proper box)					Cuba	es (Please expla	in)					
New Wolf		Change in	•	_								
Recompletion 📜	Oil	_	Dry Ga	_								
Change in Operator 🔠									01.001			
change of operator give name nd address of previous operator	kKenzie	Metha	ne Co	orp., 1	911 Mair	1 #255, ]	Durango	, Colo.	81301	<del></del>		
I. DESCRIPTION OF WELL	AND LE						·-					
Lease Name Wilch A		Well No.   Pool Name, Include 13   Basin I							Cind of Lasse No. SF-078416 A			
Location									-			
Unit LetterB	:_126	0'	Feet Fr	room The	N Lim	1350	Fe	et From The .	E	Los		
Section 26 Townsh	Section 26 Township 29N Range 8W				, NMPM, San Juan County							
II. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Ou		or Conden			Address (Giv	e oddress to wi	hich approved	copy of this f	orm is to be s	ieni)		
arms of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form w to be sent) P. O: Box 4990, Farmington, NM. 87401							
If well produces oil or liquids,	Unit	Unit Sec. Two			<del></del>			?	<u> </u>			
give location of tanks.					No	,	i					
f this production is commungled with the	t from any oth	er lease or	pool, giv	ve comming		xer.						
V. COMPLETION DATA	·											
Designate Type of Completion	. (Y)	Oil Well	7	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv		
		Pandy In	<u> </u>		Total Depth		<u> </u>	PRID	l			
Date Spudded 10-6-90		Date Compl. Ready to Prod. 5-1-91				3051			P.B.T D. 2998			
Elevacion (DF, RKB, RT, GR, esc.)		Name of Producing Formation				Top On/Ges Pay			Tubing Depth 2847			
6355 GR Fruitland Coal					2753			Depth Casing Shoe				
Perforations 2753-63, 2789	<del>-</del> 93, 286	58-95,	2901	L <b>-</b> 22	_			3050	-			
	TUBING, CASING AND				CEMENTI	NG RECOR	ש					
HOLE SIZE		CASING A TUBING SIZE				DEPTH SET			SACKS CEMENT			
12-1/4		8-5/8, 24#			255			200				
7-1/8	<u> 5월</u>	5½, 17#			3050			400 + 100				
N/A	2-:	2-3/8, 4.7#			2847			None				
					<u> </u>	·		<u> </u>	<u></u>			
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABLE						for full 74 ho	w.ee 1		
OIL WELL (Test must be after Date First New Oil Run To Tank			of 1004	ou and mus		sthod (Flow, p			jor just 14 no			
Date Fire New Oil Rus 10 125K	Date of Te	<b>:4</b>			i rouseing ive			, 				
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size			
<del>.</del>												
Actual Prod. During Test	Oil - Bbia	Oil - Bbla.				Water - Bbit			OUT1 41853			
GAS WELL	<u>'</u>				<u> </u>		· · · · · · · · · · · · · · · · · · ·			* > 5 4		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (puot, back pr.)	Tubing Pr	Tubing Pressure (Shui-in)				Casing Pressure (Shut-is)			Choice Size			
, , , , , , , , , , , , , , , , , , ,			· .					<u> </u>		<del></del>		
VL OPERATOR CERTIFI	CATE O	F COM	PLIA	NCE			ucen.	ATION	טאוכו	ΩNI.		
I hereby certify that the rules and reg	niarions of the	Oil Conse	rvation		11 '		ADELA	AHON	וסועום	ON		
Division have been complied with a	nd that the info	ormatice giv		~				በቦፐ 1 4	1002			
is true and complete to the best of m	y knowledge :	and belief.			Date	Approve	∍d	OCT 14	। १५५४			
5/10/1/	//	<u> </u>				- <del>•</del>	_	<b>\</b> -	1	,		
Signature					By_	By						
Steve Sandlin,	ـــــــــــــــــــــــــــــــــــــ		Title		Title	)	SUPER	VISOR D	ISTRICT	13		
Due			51-8									
			7		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.