

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR		Conoco Inc.					
3. ADDRESS OF OPERATOR		3817 N. W. Expressway, Oklahoma City, OK 73112					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1370' FNL & 1500' FEL, SW/NE At top prod. interval reported below At total depth					
14. PERMIT NO.		30-045-27886		DATE ISSUED 6/13/90			
15. DATE SPUDDED		9/3/90		16. DATE T.D. REACHED 9/12/90		17. DATE COMPL. (Ready to prod.) 9/21/90	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		6474 GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD		3186'		21. PLUG. BACK T.D., MD & TVD		3150'	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY		ROTARY TOOLS 0-3186	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		3006-3084' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE		No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		FDC/GR/CAL/ML DBL/VDL/CR		27. WAS WELL CORRED		NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	260	12 1/4"	200 Sx G			
5 1/2"	15.5#	3156	7 7/8"	1st Stage: 86 Sxs G Lite Poz		(65/35/6.82S)	
		DV @ 2330'		2nd Stage: 464 Sxs G lite Poz		(65/35/6)70S	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3005	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3006-3014, 3020-34, 3037-50, 3063-84 (2SPF)				DEPTH INTERVAL (MD)			
112 Shots				3006-3084			
				49,830gal 30#BxL gel w/1,617,90			
				SCF N <sub>2</sub> + 12,500# 40/70 Brady			
				Sand + 231,826 # 16/30 Brady			
				Sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/1/90	24	3/4		0	462	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
151	177		0	462	0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Vented during testing. Shut-in pending pipeline connection							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		FARMINGTON RESOURCE AREA		DATE	
Rom A. J. [Signature]		Manager-Regulatory Affairs		12/18/90			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.