

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.

SF-078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1415' FNL, 1580' FEL

14. PERMIT NO.

API 30-045-28439

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6760' GR

San Juan NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED

JUN 25 1991

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Rg Sagle / c

TITLE Operations Manager

DATE 6/12/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 21 1991

ACCEPTED FOR RECORD

*See Instructions on Reverse Side
NMOCD

FARMINGTON RESOURCE AREA

BY

MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

- 6-6-91 Hughes 27 G #4 (NEW WELL COMPLETION)
 Sec27-T29N-R8W, San Juan Co., NM
 PBID: N/A TD: 3410'
 AART: Log, PT, perf, frac.
 DAILY: MIRU Triple P Well Service. NDWH. NU 5000# BOP.
 Tally, PU & RIH w/ 3-7/8" bit & tbg. Tag PBID & D/O to
 FC. TOOH & SDON.
- 6-7-91 Hughes 27 G #4
 Sec27-T29N-R8W, San Juan Co., NM
 PBID: 3366' TD: 3410'
 AART: TIH & C/O
 DAILY: Run GR/CCL from PBID to 3100'. PT csg to 4000#.
 Perf coals w/ 3-1/8" csg gun 4 SPF as follows: 3181-89,
 3259-68, 3273-82, 3316-32, 3336-40. Frac down csg w/
 107,000 gals 70Q N2 foam & 147,000# 40/70 & 12/20 sand.
 Treated @ 40 BPM @ 2600#. Max pressure = 2900#. Flush to
 top perf & SD. Wait one hr & flow to pit through 1/2"
 tapped bullplug. SDFW.
- 6-10-91 Hughes 27 G #4
 Sec27-T29N-R8W, San Juan Co., NM
 PBID: 3366' TD: 3410'
 AART: FWTCU
 DAILY: Kill well. TIH w/ 2-3/8" tbg & tag sand @ 3346'.
 C/O to PBID w/ N2 foam. PU & land tbg @ 3298'. NDBOP &
 NUWH. Kick well around w/ N2 & leave flowing to pit to
 clean up. RDMOSU. **FINAL REPORT.**