Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE* (Other instructions on

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Operations Manager TITLE . (This space for Federal or State office use) APPROVAL DATE PERMIT NO. ... TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Unbruit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				. •	Las						Well No.	
McKenzie Methane Corporation Hardie 25 B 8												
Unit Letter	Section		Township		Ran	-				County		
В	1	25	2	9 North		8 Wes	st		NMPM	Sa	n Juan	
Actual Footage Location of Well:												
1075	feet f	rom une	North	lic .	e and	1420) 		eet from	the Eas	inte	
Ground level Elev.		_	Formation		Poo	_		_			Dedicated Acres	•
6723		FRUITLA	ND CC	ML		<u>gasin</u>	<u>FT.</u>	COA	<u> </u>		E/2 320	Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If mo	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
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No allow	vable w	il be assigned to	the well unt	il all interests	have been c	onsolidated	(by comm	unitization, t	mitizatio	a, forced-poolit	g, or otherwise)	
or until a	non-st	endard unit, elin	ninating such	interest, has	been approve	d by the D	ivision.					
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