

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

3-045-2886

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

Incline Reserves, Inc. 10971

4. ADDRESS OF OPERATOR

1603 SW 37th Topeka, KS 66611

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

1210' FSL & 1630' FWL
At proposed prod. zone Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 9.2 miles southeast of Blanco NM.

7. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

8. NO. OF ACRES IN LEASE

531.090

9. NO. OF ACRES ASSIGNED
TO THIS WELL

W/320 23.07

10. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

11. PROPOSED DEPTH

2440'

12. ROTARY OR CABLE TOOLS

Rotary

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

5898' GR

14. APPROX. DATE WORK WILL START*

As soon as permitted

This action is subject to technical and

15. procedural review pursuant to 43 CFR 3135.6 PROPOSED CASING AND CEMENTING PROGRAM

and appeal pursuant to 43 CFR 3135.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL QUANTITY OF CEMENT
12 1/4"	8 5/8"	20 #	240'	250 sx (cement to surface)
7 7/8"	4 1/2"	10.5 #	2440'	525 sx (cement to surface)

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DEC 1 0 1992

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

34.

SIGNED

J.P. Garrett

TITLE

Vice President

DATE 11/19/92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMCCD

DEC 07 1992

AREA MANAGER

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

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Form C-102
BLM Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

92 NOV 20 AM 10:15

223 TERRACE, N.M.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 100, Artesia, NM 88210

DISTRICT III
1000 E. Main St., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator INCLINE RESERVES, INC.			Lease FED COM. 31		Well No 21-1
Unit Letter N	Section 31	Township 29N	Range 8W	County NMPM SAN JUAN	
Actual Footage Location of Well: 1210 feet from the South line and 1630 feet from the West line					
Ground level Elev. 5898		Producing Formation F-8		Pool Garrett	
Dedicated Acreage 266.86					

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

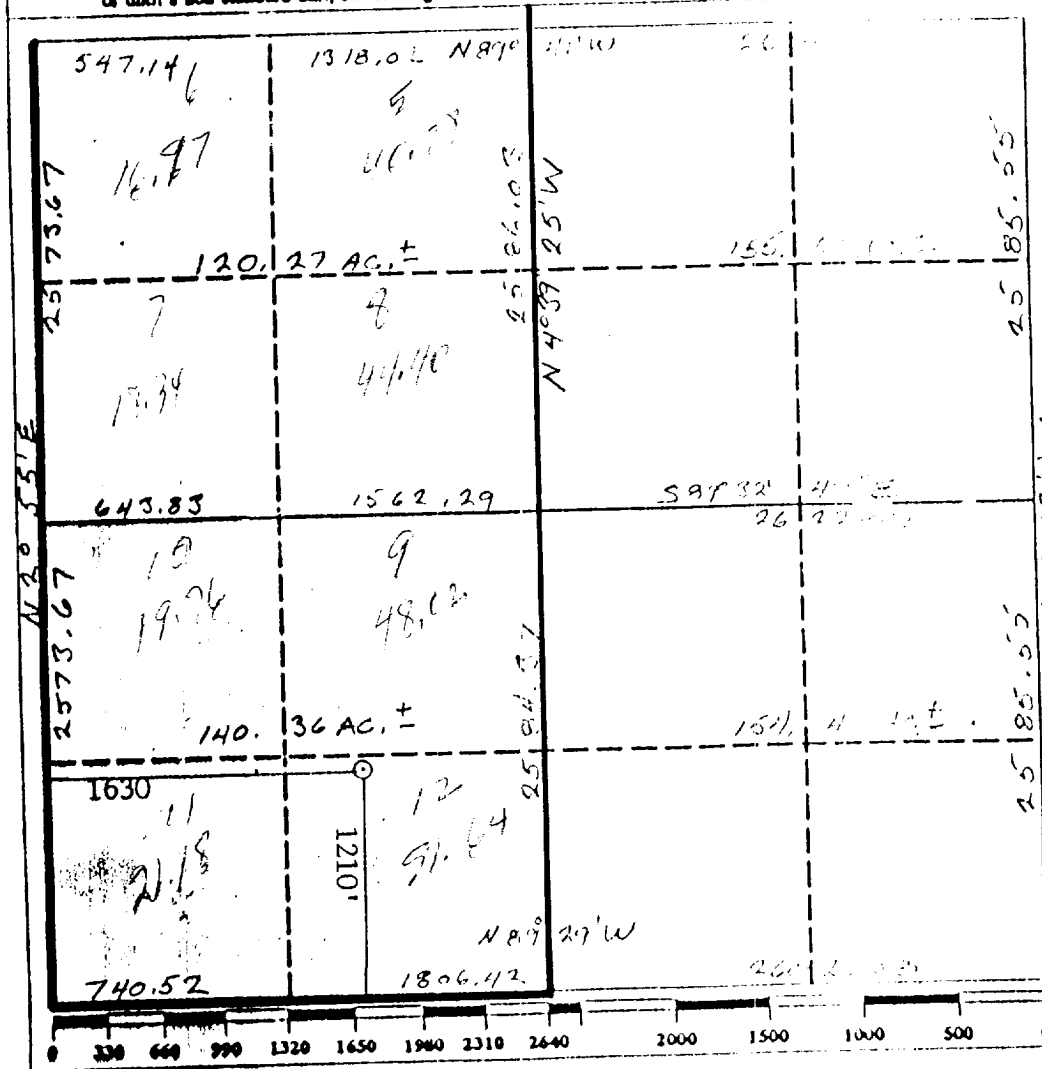
If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

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OIL CON. DIST. 3



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

J.P. Garrett

Position

Vice President

Company

Incline Reserves, Inc.

Date

November 19, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

November 5, 1992

Date Surveyed

CECIL B. TULLIS

Signature of Registered Professional Surveyor



