1-nrm 3160-5 14.16 (335)

epresentations as to any matter within its jurisdiction.

UMITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to differ or reservoir. Use "APPLICATION FOR PERMIT." for such proposals 1. Your of the Company	20112710 01					
Co not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 7. If Unit of CA. Agreement Designation 2. If Unit of CA. Agreement Designation 3. Advances. P.O. Box 800. Deriver, Colorado 80201 3. Advances. 1. Section of Virtil United Section 1. If It Is	SUNDRY NOTICES	S AND REPORTS ON WELLS	5. Lease Desig	nation and Serial No.		
1. Tops of Well					38	
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Service of the company of the compan			7. If Unit or C	IA, Agreement Design	nation	
Amongo Production Company D.M. Kilgore 1. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado 80201 1. O. Fed and Selephone No. P.O. Box 800, Denver, Colorado No. P.O. Fed Alabadonner No. P.O. Fed Alabadonner No. P.O. Box 800, Denver, Colorado No. P.O. Fed Alabadonner No. P.O. Box 800, Denver, Colorado No. P.O. Fed Alabadonner No. P.O.			8 Well Name	and No.		
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It have Report results of multiple completion or Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Coerations (Clearly state all partinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substances locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Amoco Production Company has decided not to drill this well. We have recompleted a well in the same section in lieu of drilling. Please void the permit to drill issued in Cotober 1993 (see attached). DECEIVED JUN 16 1994 OIL CONO DOWN DISTL 3 **A. I hereby certify that the foregoind is true and correct Signed ACCEPTED FOR MECONL Date ACCEPTED FOR MECONL Date Title ACCEPTED FOR MECONL		Altering Casing				
13. Describe Proposed or Completed Coerations (Clearly state all partinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Amoco Production Company has decided not to drill this well. We have recompleted a well in the same section in lieu of drilling. Please void the permit to drill issued in Cctober 1993 (see attached). DECEIVED JUN 1 6 1994 OIL COING DIVG. **A. I hereby certify that the foregoing a true and correct Signed Author Markers and correct Title Business Analyst Date 06-10-1994 ACCEPTED FUN MECUAL Date	Final Abandonment Notice	Other Recind APD	Dispose Water			
13. Describe Proposed or Completed Operations (Clearly state all partinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substates locations and measured and true vertical depths for all markers and cores pertinent to this work.)* Amoco Production Company has decided not to drill this well. We have recompleted a well in the same section in lieu of drilling. Please void the permit to drill issued in Cotober 1993 (see attached). DECEIVED JUN 1 6 1994 OIL GONO DIV. DISTUS 3 **Super August Market of foregoing in true and correct Signed August Market of fice use) ACCEPTED FOR HEUGHL ACCEPTED FOR HEUGHL Date 1994					ell Completion or	
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	signed Alaux M Ke	DIST. 3 LGOCC Title Business		Date		
Conditions of approval, if any:		Title		Date		
	Conditions of approval, if any:		****	9.300.4		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements or			JU!! ±	J 1554	etemente or	

FARMINGTON DISTRICT OFFICE

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a weil and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate. Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Wasington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

UNITED STATES

Budget Bureau No. 1004-0136 Expires: December 31, 1991

	DEPARTMEN	1 OF THE 41	LEKIOK			1. LEASE DESIGNATION A	ND SERIAL NO.	
	BLIDEVII VE	LAND MANAGE	MENT			sf-079	938	
APPLIC	ATION FOR PER			N		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
. TYPE OF WORK	Allouitani	<u> ব্যুত্তী টিচ টি</u>				7. UNIT AGREEMENT NAI	ME	
DRII	L 🗵	DEEPEN	MIN KOT					
OIL GAS		CIO FIEMMAN		MULTIPLE ZONE		8. FARM OR LEASE NAME	E, WELL NO.	
WELL WEL		Attention:				Hughes LS 1B		
. NAME OF OPERATOR			duction Company			9. API WELL NO.		
moco Production Comp ADDRESS AND TELEPHONE I		Amocomic	, dddion Gompany			30-045-29015		
P.O. Box 800, Denver, C						10. FIELD AND POOL, OR	WILDCAT	
	location clearly and in accord	ance with any State requi	rements.*)		-	Blanco Me	saverde	
At surface 1080'/FNL	/	1	and the second s			11. SEC., T., R., M., OR B	LK.	
<i>y</i>	. 900 1112	CON	FIDENTIA			Section 30		
At proposed prod. zone			IDLINE			Township 29N	Range 8W	
. DISTANCE IN MILES AND DI	RECTION FROM NEAREST TOWN	N OR POST OFFICE*	proposition is with the			12. COUNTY OR PARISH	13. STATE	
4 Miles from Aztec, NN	۸.					San Juan	NM	
S. DISTANCE FROM PROPOSET		16.	NO. OF ACRES IN LEASE 937. 20	\sim		ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LINE			75 / 20 347.80	0		347.60		
(Also to meanest drig, unit line, in 8. DISTANCE FROM PROPOSE		19.	PROPOSED DEPTH		20. ROTAL	RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLI OR APPLIED FOR, ON THIS			5549'			Rotary		
21. ELEVATIONS (Show whether					<u> </u>	22. APPROX. DATE WORK WILL START*		
and the sector to public to technical terms.							22-93	
23.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	MODOCED CASING	AND CEMENTING P	ROGRA	ORILLIN	G GRERATIONS AUTH	HORIZED ARE	
ี้ ล กซ์ ๕๓๖๖๘๘ คะท	10110 to 44 See Alex				SUBJECT	TO COMPLIANCE W	HILL ATTACHED	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP			AL RECUIREMENTS!	Coment tourface	
12-1/4"	9-5/8"	36#		400'				
8-3/4"	7" 4-1/2""	23#		3341 5549'				
OIL CON. Band	Sec. 30: Lots 1,2	NOV OIL CO	9 1893 DIV ST ST S	C product product in vertical	ive zone a	and proposed new produ	fri fri fri ctive zone. If prop program, if any.	
SIGNED			Sr. Staff Assistant APPROVAL DATE		, 11-4	APPROVE AS AMENE	10-22-1993 ED	
CONDITIONS OF APPRO	warrant or certify that the applicant ho VAL, IF ANY:	olds legal or equitable little to th	•	ion would er	ne appe	OCT 2 8 19	93	
APPROVED BY		nn	·•		•	DISTRICT MAI	NAGER	

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.