

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

99 AUG -5 PM 1:51

5. Lease Designation and Serial No.

SF - 078414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2220' FNL 1770' FEL Sec. 17, T 29N R 8W UNIT G

8. Well Name and No.

Day B

1B

9. API Well No.

30-045-29721

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

Amoco Production Company request permission alter the casing program for the subject well as per the attached drilling and completion program. The original casing and cementing program was as follows:

surface casing @ 250';	K-55 9 5/8"	172 cu. ft. CI B to surface
intermediate casing @ 3203'	K-55 7"	853 cu. ft. CI B to surface
production liner @ 5833'	K-55 4 1/2"	391 Cu. Ft. CI B to 2953'

Amended casing and cementing program:

surface casing @ 250';	WC50 ST & C 9 5/8"	146 sxs. CI B to surface
intermediate casing @ 2734'	WC50 ST & C 7"	344 sxs. CI B to surface
production liner @ 5539'	WC50 ST & C 4 1/2"	267 sxs. CI B to 2534'

Should you have any technical questions please contact Kelly Tumino @ 281-366-7767. For administrative issues please contact Mary Corley @ 281-366-4491.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr. Business Analyst

Date

08-02-1999

(This space for Federal or State office use)

Approved by

s/s Enol Beacher

Title

Date

AUG 16 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOCB

District I
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

99 AUG -5 PM 1:51

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 72319	3 Pool Name Blanco Mesaverde	
4 Property Code	5 Property Name DAY B			6 Well Number # 1B
7 OGREID No. 000778	8 Operator Name AMOCO PRODUCTION COMPANY			9 Elevation 6448

10 Surface Location

UL or Lot No. G	Section 17	Township 29 N	Range 8 W	Lot Idn	Feet from the 2220	North/South line NORTH	Feet from the 1770	East/West line EAST	County SAN JUAN
--------------------	---------------	------------------	--------------	---------	-----------------------	---------------------------	-----------------------	------------------------	--------------------

11 Bottom Hole Location If Different From Surface

1 UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 320.00		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		5146 (R)		2220'	1770'	17	5163 (R)	17 OPERATOR CERTIFICATION	
		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.							
		Signature Gail M. Jefferson Printed Name Sr. Admin. Staff Asst. Title 9/8/98 Date							
5163 (R)		5177 (R)		2220'	1770'	17	5197 (R)	18 SURVEYOR CERTIFICATION	
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.							
		August 26, 1998 Date of Survey Signature and Seal of Professional Land Surveyor 7016 Certificate Number							

(R) - BLM Record

Prospect Name: Day B
Lease: DAY /B/
County: San Juan
State: New Mexico
Date: June 21, 1999

Well No: 1B
Surface Location: 17-29N-8W, 2200 FSL, 1770 FEL
Field: Blanco Mesaverde

OBJECTIVE: Drill 100' into the Mancos Shale, set 4 1/2" Liner across MV, Stimulate CH, MF, and PL interval

MUD PROGRAM:							
Approx. Interval			Type Mud	Weight, #/gal	Vis, sec/qt	W/L cc's/30 min	Other Specification
0	-	250	Spud	8.6-9.2			
250	-	2734	Water/LSND	8.6-9.2			
2734	-	TD	Gas/Air/Mist	Volume sufficient to maintain a stable and clean wellbore			
REMARKS							

REMARKS:

- (1) The hole will require sweeps to keep unloaded while fresh water drilling. Let hole conditions dictate frequency.
- (2) Top set Fruitland Coal to minimize lost circulation, air volume to maintain hole stability.

CASING PROGRAM: (Normally, tubular goods allocation letter specifies casing sizes to be used. Hole sizes will be governed by Contract)

Casing String	Estimated Depth	Casing Size	Grade	Weight	Hole Size	Landing Point, Cement, Etc.
Surface	250	9 5/8"	WC50 ST&C	32.5#	12.25"	1
Intermediate	2734	7"	WC50 ST&C	20#	8.75"	1,2
Production (liner)	5539	4 1/2"	WC50 ST&C	10.5#	6.25"	3

REMARKS:

- (1) Circulate Cement to Surface
- (2) Set casing 50' above Fruitland Coal
- (3) Liner Lap should be a minimum of 200'

CORING PROGRAM:

None

COMPLETION PROGRAM:

Rigless, 2-3 Stage Limited Entry Hydraulic Frac

GENERAL REMARKS:

Notify BLM/NMOCD 24 hours prior to Spud, BOP testing, and Casing and Cementing.

Form 46 Reviewed by:

Logging program reviewed by: N/A

PREPARED BY:

APPROVED:

DATE:

KAS/KAT

Form 46 6-99 KAT

Amoco Production Company BOP Pressure Testing Requirements

State: New Mexico

Formation	TVD	Anticipated Bottom Hole Pressure	Maximum Anticipated Surface Pressure **
Ojo Alamo	2019		
Kirtland	2209		
Fruitland Coal	2784		
PC	3079		
Lewis Shale	3134		
Cliff House	4689	1200	168.42
Menefee Shale	4824		
Point Lookout	5291	5291	135.98
Mancos	5439		

**** Note:** Determined using the following formula: $ABHP - (.22 * TVD) = ASP$

Requested BOP Pressure Test Exception: 1200 psi