State of New Mexico Energy, Minerals and Natural Resources Department

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION
DISTRICT II	2040 Pacheco St.

1	WELL AFTINO.
	30-045-29749
5.	INDICATE TYPE OF LEASE
	STATE FEE

DISTRICT II P.O. Box DD, Artesia, NM 8 210 PS Santa Fe, NM 87505	5. INDICATE TYPE OF LEASE STATE FEE FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. STATE OIL & GAS LEASE NO.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) MAY 2000	LEASE NAME OR UNIT AGREEMENT NAME State Com O		
1. TYPE OF WELL: OIL WELL GAS WELL OTHER HECEIVE	D 3		
2. NAME OF OPERATOR	1 ~ 1		
CONOCO INC. 3. ADDRESS OF OPERATOR	%/#12E 5/ POOL NAME OR WILDCAT		
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	Basin Dakota		
4. WELL LOCATION			
Unit Letter \underline{A} : $\underline{790}$ ' Feet From The \underline{NORTH} Line and $\underline{790}$ ' Feet From The \underline{EAST}	Line		
Section 16 Township 29N Range 8W NMPM San Juan County			
10. ELEVATION (Show whether DF, RKB, RT, GR, etc.) 6412' GL			
11. Check Appropriate Box to Indicate Nature of Notice, Repor	t, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING O	PNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CEM	1		
OTTICES	3", 7", 4 ½" Casing Reports		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details)	ates, including estimated date of starting any proposed work)		
SEE RULE 1103.			
Spudded well on 4-23-00 @10:00am.			
A-23-00 Ran 7 joints 9 5/8" casing, 36#, J-55, ST&C. Total footage 334', deposite with 225 sxs of class B (47 bbls) + .25 pps D-29 + 2% S1 + .1% -48 of fresh water. Full returns & cement returns @ 32 bbls. Did not but	3 @ 15.6 ppg. Displaced cement with 22 ddis		
4-26-00 Ran 81 joints of 7" casing, 20#, J-55, ST&C. Total footage 3386', de Cemented with 355 sxs of Class B + 3% d-79 + .25 pps D-29 + 2% with 100 sxs Class B + .1% D-46 + .25 pps. D-29 + 2% S1 @ 15.6 water. Floats held. Full returns & cement returns @ 15 bbls. Did not with 1040 psi.	ppg. Displaced cement with 135 bbls fresh		
Ran 179 joints of 4 ½" casing, 10.5#, J-55, ST&C. Total footage 76 collar7552'. Cemented with 431 sxs of 50/50 poz. + 2.75% D-26 + ppg. Displaced with 120 bbls of fresh water. Floats held. Bumped p	2% D46 + .25 pps D-29 + .2% D1-67 @ 12.4		
I hereby certify that the Information above is true, and complete to the best of my knowledge and belief.			
SIGNATURE: / ILLA TO MOON TITLE: AGENT FOR CO	NOCO INC. DATE 5-22-00		
TYPE OR PRINT NAME: VERLA JOHNSON TELEPHONE NO. (970)			
(This space for State USE INAL SIGNED BY CHARLE T. PEPARN DEPUTY OIL & GAS INSPE	CTOR, DIST. 5 MAY 25 2000		
APPROVED BY			
1			

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

TYPE OR PRINT NAME: DEBRA SITTNER

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

WELL API NO.

30-045-29749

5 INDICATE TYPE OF LEASE

DISTRICT II 2040 Pacheco St. INDICATE TYPE OF LEASE P.O. Box DD, Artesia, NM 88210 STATE FEE Santa Fe, NM 87505 STATE OIL & GAS LEASE NO. 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOGS TYPE OF WELL: LEASEWAME OR UNIT AGREEMENT NAME JUN 2000 GAS WELL X OIL WELL DRY OTHER State Com O REU TYPE OF COMPLETION: NEW WORK **PLUG** CELCON. DIFF WELL 🖂 DIST. 3 OVER DEEPEN **BACK** RESVR NAME OF OPERATOR WELL NO CONOCO, INC. 3 ADDRESS OF OPERATOR OOL NAME OR WILDCAT P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 Basin Dakota Unit Letter A :790' Feet From The NORTH Line and 790' Feet From The EASTLine Section 16 Township 29N Range 8W NMPM San Juan County 10. DATE SPUDDED 12. DATE COMPL. (Ready to prod.) 11. DATE T.D. REACHED 13. ELEV. (FE, RKB, RT, GE, etc.) 14. ELEV. CASINGHEAD 4-23-00 4-28-00 5-12-00 6412' GL 15. TOTAL DEPTH 16. PLUG, BACK T.D. IF MULTIPLE COMPL. HOW MANY INTERVALS DRILLED BY ZONES? 7626 7606' ROTARY CABLE **TOOLS** TOOLS PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME 20. DIRECTIONAL WAS Basin Dakota 7352' - 7549' SURVEY MADE TYPE ELECTRIC AND OTHER LOGS RUN WAS WELL CORED CBL Log CASING RECORD (Report all strings set in well) 23 CASING SIZE WEIGHT, LB/FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8" 36# 333 12 1/2" 225 sxs 20# 3385 8 3/4" 455 sxs 4 1/2" 10-5# 7626 6 1/4" 431 SXS 24. LINER RECORD TUBING RECORD 25 SIZE TOF SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 7445' PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 27 AMOUNT AND KIND OF MATERIAL USED See Attached Summary. **PRODUCTION** DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) WELL STATUS (Producing or shut-in) Flowing 5-12-00 Producing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST | OIL - BBL GAS - MCF WATER - BBL GAS - OIL RATIO **PERIOD** 5-10-00 24 hrs 1/2" 1452 MCFPD 25 FLOW. TUBING CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY - API **PRESS** RATE (Corr) 680# 3 1452 MCFPD 25 29 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Mike Stone with L&R Construction. LIST ATTACHMENTS 30 Summary. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief SIGNATURE: TITLE: As Agent for Conoco Inc. DATE 6/19/00

TELEPHONE NO.: (970) 385-9100

CONOCO State Com O #12E Formation Tops Unit Ltr. A – Sec. 16-T29N-R8W, San Juan Co., NM. KB 6047'

2024	4402
2210	4216
2640	3786
3060	3366
3385	3041
4043	2383
4685	1741
4867	1559
5266	1160
5927	499
6523	-96
7274	-847
7329	-902
7350	-923
7497	-1070
7512	-1085
7606	
	2210 2640 3060 3385 4043 4685 4867 5266 5927 6523 7274 7329 7350 7497 7512