

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-29786

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

E 5226

7. LEASE NAME OR UNIT AGREEMENT NAME

State Com G

8. WELL NO.

#3E

9. POOL NAME OR WILDCAT

Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P.O. Box 2197, DU 3066, Houston, TX 77252-2197

(281) 298-1618

4. WELL LOCATION

Unit Letter N : 790' Feet From The SOUTH Line and 1665' Feet From The WEST Line

Section 32 Township 29N Range 8W NMPM San Juan County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

5848' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Spud, 9 5/8", 7" & 4 1/2" Casing reports ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

Spudded well @ 9:00 am On 4-5-00.

4-5-00 Ran 6 joints 9 5/8", 36#, ST&C, J-55 casing. Total footage 291', depth of shoe 290', baffle plate @ 245'. Cement with **150 sxs** of Class B + .25 pps celloflake + 2% CAC1's + .2% Defoamer. Displaced 19 bbls of fresh water. Mud returns. Cement returns @ 5 bbls. Bumped plug @ 8:30 pm on 4-5-00 w/300 psi.

4-8-00 Ran 67 joints 7", 20#, ST&C, J-55 casing. Total footage 2594', depth of shoe 2593', depth of collar 2507'. Cement with **255 sxs** of Class B + 3% D-70 + .25 D-29 + .1% d-46 + 2% S-1. Followed by **100 sxs** (21 bbls) Class B + 2% CaCl + .25 pps cellophane + .1% Defoamer. Mud returns. Cement returns 35 bbls. Float Held. Bumped plug @ 11:30 am on 4-8-00 w/1050 psi.

4-13-00 Ran 161 joints 4 1/2", 10.5#, ST&C, J-55 casing. Total footage 6866', depth of shoe 6858', depth of collar 6777'. Cement with **430 sxs** of 50/50 poz: B + 2.75% D-20 + 1% D-45 + .25 pps. D29 + 2% D-79. Displaced with 108 bbls of fresh water. Floats held. Bumped plug at 3:17 pm on 4-12-00 with 1500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Verla Johnson

TITLE: AGENT FOR CONOCO INC.

DATE 4-28-00

TYPE OR PRINT NAME: VERLA JOHNSON

TELEPHONE NO. (970) 385-9100 ext. 20

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE MAY - 3 2000

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Report Cement Tests