

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-136
Originated 12/23/91

Submit original and 4 copies to the
appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: D. J. SIMMONS CO. Operator No. _____
Operator Address: 3005 Northridge Drive, Suite L, PO Box 1469, Farmington, NM 87499-
Lease Name: SF 080000-A Simmons E-#2 Type: State _____ Federal ☒ Fee _____
Location: 990' FWL & 890' FSL Section 23, Township 29 North, Range 9 West N.M.P.M
Pool: _____
Requested Effective Time Period: Beginning January 24, 1994 Ending January 24, 1999

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).
Working interest, royalty and overriding royalty ownership must be common for all wells to be connected through this CPD.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

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APR 13 1994
OIL CON. DIV.
DIST. 3

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. J. SIMMONS COMPANY

Signature: William Manchester

Printed Name & Title: William Manchester
Manager

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: JAN 24 1999

By: Original Signed by FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

EXHIBIT "A"
OIL CONSERVATION DIVISION FORM C-136

D. J. SIMMONS CO.

APPROVAL PROCEDURE: RULE 403.B.1

- 1) List of Wells (including well name, number, ULSTR location and API No.) included in this application.

Simmons E #2, Unit M, Sec. 23, Township 29 North, Range 9 West
API No. 30-045-07944-00 3
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).

(See Exhibit B attached)
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.

10.80 MC
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MC per day or more).

Simmons E #2, Unit M, Sec. 23, Township 29 North, Range 9 West
API No. 30-045-07944-00 3
- 5) The gas transporter connected to each well.

El Paso Natural Gas Company

EXHIBIT "B"
OIL CONSERVATION DIVISION FORM C-136

- 2) A one year production history of each well included in this application.

Production Record for 1993:

MONTH	TEMP	MCF	MMBTU (dth)	AVG BTU	GAUGE	HOURS
January	52	179	217	1,218	263	297.8
February	55	147	178	1,218	274	255.9
March	75	113	134	1,218	270	236.7
April	82	15	16	1,218	300	48.4
May	82	39	46	1,218	291	96.7
June	88	32	37	1,218	278	87.1
July	89	66	80	1,218	282	216.5
August	85	49	60	1,218	280	93.8
September	89	54	63	1,218	281	193.4
October	70	64	74	1,218	279	137.7
November	62	116	140	1,218	264	257.3
December	52	158	200	1,260	235	347.5

Total 1993 MCF=1,032

Total 1993 MMBTU(dth)=1,245

Production Record for 1994:

MONTH	TEMP	MCF	MMBTU (dth)	AVG BTU	GAUGE	HOURS
January	54	246	309	1,244	222	542.4
February	55	104	129	1,244	230	333.3
March	56	10	12	1,244	222	24.6

Total Jan-Mar 1994 MCF=360

Total 1994 MMBTU(dth)= 500