Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATES (Other instructions on re-		Form approved. Budget Bureau No. 42-R1424.	
·	DEPARTMENT OF THE INTE	-	5. LEASE DESIGNATION SF-080000	AND SERIAL NO.
	GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS			2 7 0 11 5 7 - 3	
(Do not use this f	form for proposals to drill or to deepen or pl Use "APPLICATION FOR PERMIT—" for su	ug back to a different reservoir. ch proposais.)		ο <u>πος</u> που που που που που που που που που που
1.	<u></u>		7. UNIT AGREEMENT N	AMB
· WELL GAS X OTHER			# # E E E	or of X Section 2 Section 2
2. NAME OF OPERATOR			8. FARM OR LEASE NA	ME S S S S
Tenneco Oil Company 3. Address of Operator			Florance	
Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203			9. WELL NO.	James
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' F/NL, 990' F/EL			Basin Dakota & Blanco M.V	
			23-39	N-qu
14. PERMIT NO.	15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)	12. COUNTY OF PARISE	1 13. STATE
	5884 DF		San Juan	New Mexico
16.	Check Appropriate Box To Indicat	e Nature of Natice Report or O	ther Data	San Garage (San San San San San San San San San San
N	OTICE OF INTENTION TO:		ENT REPORT OF:	
			1	ំ ៖ រ ាំសាំ
TEST WATER SHUT-OF		WATER SHUT-OFF	REPAIRING	2 8 1 T 1
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING C	· 이 시 회 교 회
REPAIR WELL	CHANGE PLANS	(Other)	ABANDONAL	
•(Other)		(NOTE: Report results Completion or Recomple	of multiple completion	on Well
17. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS (Clearly state all pert well is directionally drilled, give subsurface	inent details and give northeast dates	including estimated de	to of starting and
nent to this work.) *	went is directionally diffied, give subsurface	locations and measured and true vertical	depths for an marker	s and zones perti-
Managa dan ana art				
	ce unit - Pulled 2 3/8 tubi plug. Dumped 42' of frac s			with
	Hydromite from 6622' to 659			
	590', Dakota now temporaril		ရှိ ရှိရှိသည်။ ရှိသည်	i jaar
	tubing landed 4735'.	•		
Now producing 1	Mesa Verde only - job compl	ete 11/16/69.	In	
		· · ·	/oli i	VCV.
		-	/ NLUL	n rn /
			NOVA	
		-	TAMA S I	[1897]
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		•	DIST.	- CONVI.
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4	•			
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	\bigcap			
18. I hereby certify than t	the foregoing is true and correct			+ 1
SIGNED .	a. Jank TITLE_	Sr. Production Clerk		18/69 -
(This space for Federa	il or State office use)			
APPROVED BY	TITLE _		_ DATE	<u> </u>
CONDITIONS OF API	CRUVAL, 18' ANI:		E TELL	283