

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF080000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Basin Dakota &
Blanco Mesaverde11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23-T29N-R9W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER Dual

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL 990' FEL

Unit A

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5884' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

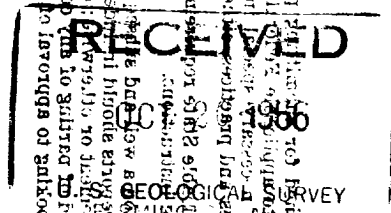
REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

9-29-66 Spotted 300 gals. acid at 7011'. Perforate 6906-6986' w/ 2 HPF. Frac w/ 60,000# sand and 97,000 gals. water. Set BP at 6886'. Perforate 6842-6848' and 6758-6766' w/ 2 HPF. Frac w/ 30,000# sand and 50,000 gals. water. Set BP at 4887'. Perforate 4102' w/ 2 HPF. Squeezed perforations w/ 150 sx. cement. Found casing leak at 4202'. Squeezed perforations at 4202' w/ 40 sx. cement. C.O. to P.B.T.D. 7011'. Perforate 4326-4332', 4466-4472', 4486-4488', 4623-4625', 4669-4671', 4675-4677', 4683-4685', 4696-4700', 4709-4711' and 4736-4740' w/ 1 HPF. Frac w/ 70,000# sand and 66,400 gals. water. Set BP at 4196'. Perforate 4064-4068', 4082-4084', 4098-4106', 4142-4146', 4160-4170' w/ 1 HPF. Frac w/ 70,000# sand and 63,380 gals. water. Ran 2-3/8" EUE tubing at 6664'. Packer set at 6664', Model D production packer. Released rig 10-8-66. W.O. test. Will conduct packer leakage test and deliverability tests.



18. I hereby certify that the foregoing is true and correct.

SIGNED

Harold C. Nichols

TITLE Senior Production Clerk

DATE October 19, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

5-USGS

1-File

1-Conoco

*See Instructions on Reverse Side