

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

SEE INSTRUCTIONS ON REVERSE SIDE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company				8. FARM OR LEASE NAME Florence	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301				9. WELL NO. #24	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790 FWL 990 FWL At top prod. interval reported below Unit Letter 'A' At total depth				10. FIELD AND POOL, OR WILDCAT Basin Dak & Blanco NY	
14. PERMIT NO.				12. COUNTY OR PARISH San Juan	
DATE ISSUED				13. STATE New Mexico	
15. DATE SPUDDED 9/18/66	16. DATE T.D. REACHED 9/29/66	17. DATE COMPL. (Ready to prod.) 10/25/66	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5884 GR	19. ELEV. CASINGHEAD 5873	
20. TOTAL DEPTH, MD & TVD 7015	21. PLUG, BACK T.D., MD & TVD 7011	22. IF MULTIPLE COMPL., HOW MANY* --2--	23. INTERVALS DRILLED BY 4340-7015	24. WAS DIRECTIONAL SURVEY MADE Yes	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6986-6776 Dakota 4064-4740 Blanco Mesaverde				26. TYPE ELECTRIC AND OTHER LOGS RUN Electric Density	
27. WAS WELL CORRED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 4-1/2	WEIGHT, LB./FT. 10.5 & 11.6	DEPTH SET (MD) 7019	HOLE SIZE 6-1/4	CEMENTING RECORD 550 sx	AMOUNT PULLED None
29. LINER RECORD					
SIZE None	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE 2-3/8	DEPTH SET (MD) 6664	PACKER SET (MD) 6664			
31. PERFORATION RECORD (Interval, size and number)					
6906-6986 2 HPF 4064-4170 1 HPF 6842-6776 2 HPF 4102- 2 HPF 4202 2 HPF Squeeze w/40 sx cement 4326-4740 1 HPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
7011			300 gallons acid		
6906-6986			60,000# ad 97,000 gals wtr.		
6842-6766			30,000# ad & 50,000 gals wtr.		
4102			Squeeze w/150 sx cement		
33.* PRODUCTION 4326-4740 70,000# ad & 86,490 gals wtr.					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/25/66	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS. 72	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) MV - Testing Dakota - 1003					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Harold C. Nichols		TITLE Senior Production Clerk		DATE November 14, 1966	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form; see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the production interval, or intervals, top (a), bottom (s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identifying for each additional interval, to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Frac - 4064-4170 w/70,000# ad and 63,380 gallons water.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
MISSOURI						
Mesaverde	4060	4790	Sand and Shale (Gas)	Mesaverde	4050	
				Wences	4850	
				Callup	5895	
				Cresnhorn	6650	
Dakota	6750	7010	Sand and shale (Gas)	Dakota	6745	