

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME Hamner	
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 830' FNL, 945' FEL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
14. PERMIT NO. API. 3004508126		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5596' GL	
16. COUNTY OR PARISH San Juan		18. STATE New Mexico	

10. Check Appropriate Box To Indicate Nature of Notice or Other Action

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Plug & Abandon Cathodic Well

(NOTE: Report of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to Plug and Abandon the Cathodic Protection well associated with the above referenced gas well.

Please contact Cindy Burton (303) 830-5119 if you have any questions pertaining to the above.

Top off hole with cement one foot below surface, then reclaim surface to surrounding terrain.

APPROVED

APR 20 1990
AREA MANAGER

18. I hereby certify that the foregoing is true and correct		Sr. Staff	
SIGNED <i>J. L. Hampton</i>	TITLE Administrative Supv.	DATE 3/16/90	
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			

*See Instructions on Reverse Side

GROUND BED ABANDONMENT

WELL NAME: Hamner #1

LOCATION: Sec. 20 T29N R9W

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to 260 ft.
- 4) Pump 65 sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) [REDACTED]
- 6) RDMO

Ground Bed Specifications

TD 260 ft.

Hole Dia. 6 inches.

Casing Dia. 6 inches

Casing Length 50 ft.

JAB.GRA

COMPANY Tenneco Oil Co. JOB No. _____ DATE: Aug 3, 88
WELL: Hamner #1 PIPELINE: _____
LOCATION: SEC 20 TWP 29N RGE 9W CO. _____ STATE _____
ELEV. _____ FT: ROTARY _____ FT: CABLE TOOL _____ FT: CASING _____ FT.
GROUNDBED: DEPTH 260 FT. DIA. 6 IN. GAS _____ LBS. ANODES _____

GROUNDING RESISTANCE: (1) VOLTS _____ + AMPS _____ = OHMS _____

(2) VIBROGROUND _____ OHMS



cathodic protection service

HOUSTON TEXAS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

TAKE
PRIDE IN
AMERICA

IN REPLY REFER TO:
SF-080245 et al. (WC)
3162.5-1(a) (019)

JAN 30 1990

CERTIFIED---RETURN RECEIPT REQUESTED
P-140-438-090

Amoco Production Company
2325 East 30th Street
Farmington, NM 87401

*Inter Feb 17, 1990
Due by 3-15-90*

Gentlemen:

A recent inspection conducted on January 10, 1990, by members of my staff showed that the following work needs to be done to bring your Florance No. 124 well located 635' FNL and 2020' FWL, section 27, T. 29 N., R. 9 W., lease No. SF-080246 and your Hamner No. 1 well located 830' FNL and 945' FEL, section 20, T. 29 N., R. 9 W., lease No. SF-080245 into compliance.

This inspection revealed that water was being discharged onto the ground from this well site. Disposal of produced water must be disposed of by (1) injection into the subsurface; (2) lined pits; (3) by other acceptable methods in accordance with NTL-23; or (4) plug and abandon the cathodic well. *#9*

Please correct these problems within 21 days.

If you have any questions, please contact Bruce Flinn or Don Ellsworth of the Fluids Surface Management Staff at (505) 327-5344.

Sincerely,

*Water Samples
+ Pictures*

[Signature]
for Ron Fellows
Area Manager

When corrective action is completed, sign this notice and return it to the above address.

I certify that the corrective work has been done.

Operator Representative

Date

*30 day extension per Bruce Flinn 2-15-90
B.D. Shaw*