

Form 3100-3
December 1989

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1125
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	3. Lease Designation and Serial No. SP-82-080245
2. Name of Operator Amoco Production Company Attn: John Hampton	4. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	7. If Unit or C.A. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 830' FNL, 945' FEL Sec. 20, T29N-R9W NE/NE	8. Well Name and No. Hamner 1
	9. API Well No. 30 045 08126
	10. Field and Pool, or Exploratory Area Blanco Mesaverde
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

cathodic protection well
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company Plugged and Abandoned the Cathodic Protection well associated with the above referenced gas well.

1. Drilled 83' cement plug and 147' Gravel.
2. Circ. Coke Breeze from 170' to 245'.
3. Drilled from 245' to 260' and circ. hole clean.
4. Cemented with 75 sx class B w/ 1/4 #/sx Flocel.
5. Topped off w/ 7 sx 1/4 #/sx Flocel cmt @ 15.3 PPG.

RECEIVED
SEP 13 1990
OIL CON. DIV. I
DIST. 3

If you have any questions please contact Cindy Burton @ 830-5119.

APPROVED

SEP 13 1990
AREA MANAGER

14. I hereby certify that the foregoing is true and correct

Signed <i>J. Hampton</i>	Title Sr. Staff Admin. Supv.	Date 8/16/90
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any: _____		