Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

LEASE Sayder Gas Unit WELL NO. 1 UNIT G S 19 T 2900  DATE WORK PERFORMED 11/15/57 POOL Blanco-Mesaverde  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Plugging  Other  Detailed account of work done, nature and quantity of materials used and Sayder Gas Unit, Well No. 1, was spudded on October 18, 1957, and on October 10-3/4" easing was set at 260' with 200 sacks of coment. After waiting on 24 hours, easing and water shut-off were tested with 500 pounds pressure with 425 sacks of coment, followed by 100 sacks of coment. After waiting or easing and water shut-off were tested with 2500 pounds pressure (special testing and water shut-off were tested with 2500 pounds pressure (special testing and water shut-off were tested with 2500 pounds pressure (special testing on the coment waith held with no drep in pressure.	results obtained r 19, 1957, cement for r 30 minutes as set at 2267' m cement, est) for 30
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On October 29, 1957, ran 2210' of $5\frac{1}{2}$ ", 14# easing liner with 6' Baash-Ross liner hanger weighing 31.024 pounds. Drill pipe pulled out of box when got with 25th joint. 2210' of $5\frac{1}{2}$ " easing, 6' liner hanger, 4 joints drill pipe 1394' to bettom in dry hele. Went in with overshot and found top of fish a Fish was engaged and was jarred 9 hours and could not move. Ran HRC Teel to spot coment plug for whipstock. Tested $7-5/8$ " casing above tool with 13 for 30 minutes, which held ok. Coment with 450 sacks coment (see reverse si	ng in hole dropped it 2145. et at 2239. O pounds
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	
Original Well Data:	
DF Elev. TD PBD Prod. Int. Compl.	
Tbng. Dia Oil String Dia Oil String	Depth
Perf Interval (s)	
Open Hole Interval Producing Formation (s)	
RESULTS OF WORKOVER: BEFORE	AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	1
Water Production, bbls. per day	द्धा
Gas-Oil Ratio, cu. ft. per bbl.	3
Gas Well Potential, Mcf per day	
Witnessed by	· · · <del> · · · · · · · · · · · · · ·</del>
(Compa	ny)
OIL CONSERVATION COMMISSION  I hereby certify that the information above is true and complete to	the best of
Name Original Signed Emery C. Arnold my knowledge. ORIGINAL S  Name D. J. SC	
Title Supervisor Dist. # 3 Position Field Clerk	
Date NOV 1 d 1957 Company Pan American Petrole	m Corporation

and re-essented with 350 sacks. Coment was drilled from 2198-2621'. Junk was encountered in hole at 2621'. Ran Magnetic Basket to recover junk. Caught fish and came out of hele. Went back in hole and set 52" whipstock at 2622'. Drilled whipstock hele to 4360'. Set 52" liner 2137-4359' with Bassh-Ress lead type packoff hanger with 160 sacks essent fellowed by 75 sacks. Ran 4-3/4" bit and drilled coment to 4350'. Special test of pipe to 2800 pounds for 30 minutes held ek.

OIL COMMENTATION COMMISSION
ATTEMPTED OF FICE

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