

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Pan American Petroleum Corporation Box 457 Farmington, New Mexico
(Address)

LEASE Snyder Gas Unit WELL NO. 1 UNIT G S 19 T 29N R 9W

DATE WORK PERFORMED 11/15/57 POOL Blanco-Mesaverte

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Snyder Gas Unit, Well No. 1, was spudded on October 18, 1957, and on October 19, 1957, 10-3/4" casing was set at 260' with 200 sacks of cement. After waiting on cement for 24 hours, casing and water shut-off were tested with 500 pounds pressure for 30 minutes which held with no drop in pressure. On October 25, 1957, 7-5/8" casing was set at 2267' with 425 sacks of cement, followed by 100 sacks of cement. After waiting on cement, casing and water shut-off were tested with 2500 pounds pressure (special test) for 30 minutes, which held with no drop in pressure.

On October 29, 1957, ran 2210' of 5 1/2", 14# casing liner with 6' Baash-Ross Lead Seal liner hanger weighing 31.024 pounds. Drill pipe pulled out of box when going in hole with 25th joint. 2210' of 5 1/2" casing, 6' liner hanger, 4 joints drill pipe dropped 1394' to bottom in dry hole. Went in with overshot and found top of fish at 2145'. Fish was engaged and was jarred 9 hours and could not move. Ran HRC Tool set at 2239' to spot cement plug for whipstock. Tested 7-5/8" casing above tool with 1300 pounds for 30 minutes, which held ok. Cement with 450 sacks cement (see reverse side)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

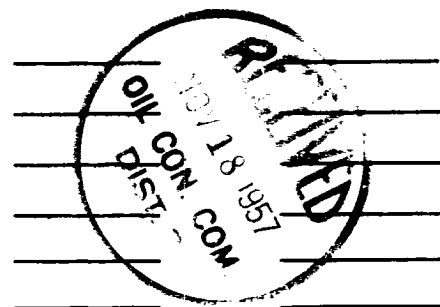
Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____



(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Date NOV 16 1957

I hereby certify that the information given above is true and complete to the best of my knowledge. ORIGINAL SIGNED BY

Name D. J. SCOTT

Position Field Clerk

Company Pan American Petroleum Corporation

Box 457, Farmington, New Mexico

OIL CONSERVATION COMMISSION
ASTORIA DISTRICT OFFICE
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