NEW MEXICO OIL CONSERVATION COMMISSION

TEST AFTER WORK OVER

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool **Blanco Mesaverde** Formation **Mesaverde** County **San Juan**

Initial _____ Annual _____ Special **XX** Date of Test **3-23-65**

Company **Southern Union Production Co.** Lease **Robert Mims State** Well No. **1**

Unit **M** Sec. **16** Twp. **29-N** Rge. **9-W** Purchaser **Southern Union Gas Company**

~~LINER 4.0 11.34 3.428 3555 to 4730~~

Casing ~~5-1/2~~ **1-1/2** Wt. ~~15.5~~ **2.90** I.D. ~~4.950~~ **1.610** Set at ~~3622~~ **4565** Perf. **3725** To **4618**

Tubing **2-3/8** Wt. **4.70** I.D. **1.995** Set at **3292** Perf. **4557** To **4565**

Gas Pay: From **3725** To **4618** L **4557** xG **.680** -GL **3099** Bar.Press. **12.0**

Producing Thru: Casing _____ Tubing **XX** Type Well **Single Gas**
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: **3-15-65** Packer _____ Reservoir Temp. _____

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter) Type Taps _____

No.	Flow Data (Prover) (Line) Size	Flow Data (Choke) (Orifice) Size	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						845		853		8 days
1.	2"	3/4	218		75°	218	75	701		3 hrs.
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		230	.9859	.9393	1.022	2692
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl. Specific Gravity Separator Gas _____

Gravity of Liquid Hydrocarbons _____ deg. Specific Gravity Flowing Fluid _____

F_c _____ $(1-e^{-s})$ _____ P_c **865** P_c^2 **748225**

No.	P_w P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.						508369	239856		.824
2.									
3.									
4.									
5.									

Absolute Potential: **6319** MCFPD; n **.75**

COMPANY **Southern Union Production Company**

ADDRESS **P. O. Box 808 - Farmington, New Mexico**

AGENT and TITLE **Verne Rockhold - Jr. Engineer**

Original Signed By
VERNE ROCKHOLD

WITNESSED **John Rector**

COMPANY **Southern Union Production Company**

REMARKS

cc: (3) New Mexico O.C.C.
cc: (1) Mr. Paul Clote - Dallas
cc: (1) Mr. Bob Corless - Dallas
cc: (1) Mr. Bob McCrary - Dallas
cc: (1) Mr. Rudy Motto - Kutz
cc: (1) Mr. Todd Hickman - Kutz
cc: (1) File

RECEIVED
MAR 25 1965
OIL CON. COM.
DIST.

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.