

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 20, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Valencia, Well No. 1, in NW 1/4 SE 1/4,
(Company or Operator) Gas Unit(Lease)

J, Sec. 18, T. 29-N, R. 9-W, NMPM, Blanco-Mesaverde Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J*	I
M	N	O	P

Section 18

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	279'	250
7"	2286'	575
4-1/2	2240	375
2-3/8	4278	

County Date Spudded 12-24-59 Date Drilling Completed 1-17-60
Elevation 5554' (DF) Total Depth 4402' PBTD 4280'
Top ~~Gas~~ Gas Pay 3656' Name of Prod. Form. Mesaverde
PRODUCING INTERVAL - 2 shots per foot 4264-4283, 4293-4303, 4315-4326,
Perforations 4331-4340, 3659-3679, 3690-3708, 3715-3745.
Open Hole None Depth Casing Shoe 4402' Depth Tubing 4266

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 4040 MCF/Day; Hours flowed 3 hours
Choke Size 2" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,300 gallons water, 60,000 lbs. sand; 30,000 gallons water and 30,000 lbs. sand.
Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter Four States Western Oil Refining Co. by Contract Trucks

Gas Transporter El Paso Natural Gas Co.

Remarks: Completed as a shut in Mesaverde gas well 1-17-60. Includes 2240' of 4-1/2" ID 4.09" ID Coring, 4278' of 2-3/8" OD, 1,995" ID tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 22 1960, 19

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

Pan American Petroleum Corporation

ORIGINAL SIGNED BY (Company or Operator)

By: G. L. Hamilton (Signature)

Title Area Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



SOUTH AFRICAN DEPARTMENT OF AGRICULTURE		
NATIONAL ANIMAL DISEASE OFFICE		
NAME OF FARMER	4	
NAME OF VETERINARIAN		
NAME OF OFFICE		
NAME OF FARM		
NAME OF FARMER	1	
NAME OF FARMER	1	
NAME OF FARMER	1	
NAME OF FARMER		
NAME OF FARMER		
NAME OF FARMER		
NAME OF FARMER	1	✓