## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR ( ) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casing Perforations:  Depth to Casing shoe of Prod. String  Natural Prod. Test.  based on	KNOWN AS: No. 3-X , in. EE /4 SN  Blanco-Messverde  1954 , Date Completed. James 17, 15  al Depth. 4592 , P.B.  Prod. Form. Kessverde  ing. 3700
(Company or Operator)  (Lease)  (Company or Operator)  (Lease)  (Lease)  (Unit)  Sen June  County. Date Spudded.  Please indicate location:  Elevation	No. 3-X in RE 1/4 SM  Blanco-Messverde  1954 Date Completed Samary 17, 15  al Depth 4592 Prod. Form Messverde  ing. 3700
(Company or Operator)  (Lease)  (Unit)  (Unit)  Please indicate location:  Elevation  County. Date Spudded  Figure 1  County. Date Spudded  County. Date Spudded  Top 25 gas pay  Casing Perforations:  Depth to Casing shoe of Prod. String  Natural Prod. Test  based onbbls. County	1954 , Date Completed Jesmany 17, 19 al Depth 4592 , P.B. Prod. Form Reserverds
County. Date Spudded.  Please indicate location:  Elevation	1954 , Date Completed James 17, 15 al Depth 4592 , P.B
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Please indicate location:  Elevation	Prod. Form
Top Tagas pay	ing. <b>3700</b>
Depth to Casing shoe of Prod. String Natural Prod. Test	ing. <b>3700</b>
Depth to Casing shoe of Prod. String Natural Prod. Test	ing. <b>5700</b>
Natural Prod. Testbbls. C	В
based onbbls. C	
0 -44 30	O11 ! II
Section 17 Test after acid or shot	Oil innis
	В
Size reet Sax	Oil inHrs
9-5/8" 272 215 Gas Well Potential 2328 MCF p	per 24 hrs. (Potential test 2/4/
7" S714 150 Size choke in inches	<u> </u>
Date first oil run to tanks or gas to	o Transmission system:
Transporter taking Gas:	El Pass Metural Gas Company
emarks: Well shut-in for pipe line connection.	le .

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