NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL		
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)		

November 10, 1953   **Farmington, New Mexico**
(Date)   (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

State of New Mexico Gas Unit
(Lease)

Stanolind Oil and Gas Company
(Company or Operator)

Iron Drilling Company, Well No. **1** in the **NE** ¼ **NW** ¼ of Sec. **16**,
(Contractor)

Pool, **San Juan** County.

T. **29-N**, R. **9-W**, NMPM., **Blanco-Mesaverde** Pool, **San Juan** County.

The Dates of this work were as folows: **October 23 to October 25, 1953, incl.**

_____, 19____,

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____ (Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The well was spudded at 10:00 A.M., October 23, 1953. On October 23, 1953, 9-5/8" casing was landed at 264 feet and cemented with 190 sacks of cement. Cement plug down at 11:22 P.M., October 23, 1953. At 11:30 A.M., October 25, 1953, casing and water shut-off was tested at 600 pounds for 30 minutes, with no drop in pressure. Forty-two feet of solid cement were drilled in bottom of pipe and water shut-off was again tested at 600 pounds for 30 minutes. There was no drop in pressure during this test and drilling operations were resumed.

Witnessed by **J. R. Stockton**   **Stanolind Oil and Gas Company**   **Field Roustabout**
(Name)   (Company)

Approved:
OIL CONSERVATION COMMISSION
Original signed by
John J. Abendschan
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position **Field Superintendent**

Representing **Stanolind Oil and Gas Company**

Address **Box 487, Farmington, New Mexico**

11-16-53
(Date)

_____
(Title)

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received		3
DISTRIBUTION		
	NO. FURNISHED	
Operator	/	
Santa Fe	/	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓