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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company PAN AMERICAN PETROLEUM CORPORATION				Address Box 480, Farmington, New Mexico			
Lease Sammons Gas Unit "C"	Well No. 1	Unit Letter N	Section 7	Township T-29N	Range R-9W		
Date Work Performed	Pool Basin Dakota			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Well History**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This is to advise that the lease name and well number of the above well has been changed from Sammons Gas Unit "B" Well No. 2 to Sammons Gas Unit "C" Well No. 1.

The above well was spudded on July 20, 1964 and drilled to a depth of 298'. 9-5/8" casing was set at that depth with 225 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 1000 psi. Test ok. Reduced hole size to 8-3/4" and resumed drilling.

Well was drilled to a depth of 5034'. 7" casing was set at that depth with stage collar at 4109. Cemented first stage with 100 sacks cement. Cemented second stage with 275 sacks cement containing 50-50 pozmix, 1 cubic foot stratoerete "6", 1 pound medium Tuf Plug per sack and 2% gel. After waiting on cement tested casing with 2000 psi. Test ok. Reduced hole size to 6-1/4" and resumed drilling.

Well was drilled to a total depth of 6800. 4-1/2" casing was set at that depth with 60 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack followed by 100 sacks neat cement. After waiting on cement tested casing with 3500 psi. Test ok.

(see Reverse Side)

Witnessed by _____ Position _____ Company _____

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	G O R Cubic feet/Dbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Fred L. Nabors, District Engineer

Approved by
Original Signed Emery C. Arnold

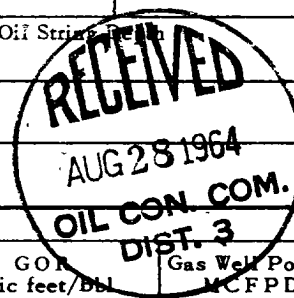
Name
**ORIGINAL SIGNED BY
F. H. HOLLINGSWORTH**

Title
Supervisor Dist. # 3

Position

Date
AUG 28 1964

Company
PAN AMERICAN PETROLEUM CORPORATION



Perforated 6732-40, 6752-72 with 4 shots per foot. Fracked these perforations with 30,045 Gallons water containing 18 calcium chloride, 5 pounds J-133 per 1000 Gallons and 25,000 pounds sand. No breakdown pressure, average treating 3450 psi. Average injection rate 36 BPM. Bridge plug set at 6720 and tested with 3500 psi. Test ok. Perforated 6683-99 with 4 shots per foot. Fracked these perforations with 32,340 Gallons water treated as above and containing 30,000 pounds sand. No breakdown pressure, average treating 3450 psi. Average injection rate 45 BPM. Bridge plug set at 6650 and tested with 3500 psi. Test ok. Perforated 6612-28 with 4 shots per foot. The perforations were fracked with 3500 psi. Average treating 3200 psi. Average injection rate 39 BPM. Drilled out bridge plugs and clean up well.

2-3/8" tubing set at 6620 and well completed 8-18-64 as Basin Dakota Field Development well. Preliminary test 2700 MCFD.