

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

WORKOVER
~~Recompletion~~

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 12, 1956
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

STANOLIND OIL AND GAS COMPANY A.L. ELLIOTT 'B', Well No. 2, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 10, T. 29-N, R. 9-W, NMPM, Blanco-Mesaverde Pool
Unit Letter

San Juan

County. **Workover Started:** 10/8/56, Date Completed 10/27/56

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 10

Casing and Cementing Record

Size Feet Sax

9-5/8"	263'	200
7"	3980'	320
	3851'	2
5"	4835*	265
2-3/8"	4784*	

Elevation 5825 Total Depth 4835, P.B. 4828

Top oil/gas pay 3965 Name of Prod. Form Mesaverde

Casing Perforations: See Below or

Depth to Casing shoe of Prod. String 3965

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

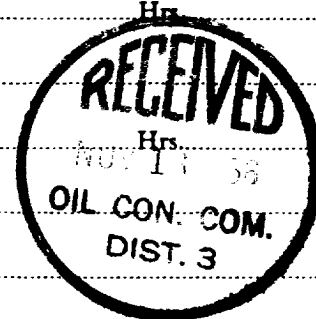
Based on bbls. Oil in Hrs. Mins.

Gas Well Potential

Size choke in inches 2" outlet

Date first oil run ~~separator~~ gas to Transmission system: November 12, 1956

Transporter taking ~~oil~~ Gas: El Paso Natural Gas Company



Remarks: *Includes 4784' of 2-3/8" OD 1.995" ID 4.7# tubing with 6' perforated nipple; 5" OD 4.408" ID 15# casing 993' liner set at 3849-4833; perforated 4756-76, 4740-52, 4646-4736, 4612-20, 4558-72, 4490-98, 4474-80 with 2 shots/ft.; failed breakdown formation; reperfected same intervals with 2 shots/ft., acidized with 1000 gallons 15% acid; fracked with 40,000 gallons water and 60,000 pounds sand. Perforated with 2 shots/ft. 4020-30, 4038-44, 4066-78, 4105-11, 4124-70,

I hereby certify that the information given above is true and complete to the best of my knowledge. (see reverse side)

Approved: NOV 13 1956, 19.....

STANOLIND OIL AND GAS COMPANY
(Company or Operator)

By: [Signature]
(Signature)

Title Field Superintendent

Send Communications regarding well to:

Name Stanolind Oil & Gas Company

Box 437

Address Farmington, N. Mex.

OIL CONSERVATION COMMISSION

By: [Signature]

Title PETROLEUM ENGINEER DIST. NO. 3

Preliminary test after trace 4600 MCPPD.

No.	
Date	
Name	
Address	
City	
State	
Zip	
Telephone	
Radio	
Television	
Automobile	
Boat	
Aircraft	
Other	
Remarks	
Transferred	<input checked="" type="checkbox"/>
File	<input checked="" type="checkbox"/>