Subnut 5 Copies
Appropriate District Office
DISTRICT.1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II F.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

000 Rio Brazos Rd., Azzec, NM 87410	HEQU				BLE AND AND NA							
Perator ANOCO PRODUCTION COMPANY						Well API No. 300450849800						
Address P.O. BOX 800, DENVER,	COLORAD	0 80201	_ 		•							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator Change of operator give name	Oil	Change in T	ranspor Ory Gas	. 😐	i Ou	ies (Please exp	olain)					
nd address of previous operator	ANDIRA	CE.	•									
L DESCRIPTION OF WELL LEASE NAME W. D. HEATH A	Well No. Pool Name, include									of Lease Lease No. Federal or Fee		
Unit Letter	_ :1	630 F	Feet Fro	om The	FSL Lie	se and	1530	0 Fc	et From The	FEL	Line	
Section 08 Towns	nip 29N	F	Range	9W	,N	мрм,		SAN	JUAN		County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATU Vaine of Authorized Transporter of Oil					RAL GAS Address (Give address to which approved copy of a 3535 EAST 30TH STREET, FARE Address (Give address to which approved copy of a P.O. BOX 1492, FI. PASO, TX. Is gas actually connected? When?					MINGTON, CO 87401. This form is to be sent)		
this production is commingled with the	from any other	r lease or po	ol, give	comming	ling order num	iber:						
V. COMPLETION DATA Designate Type of Completion	ı - (X)	Oil Well	G	ias Well	New Well	Workover	-	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	1111				Total Depth	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
erforations					1					Depth Casing Shoe		
	т	LIBING C	'A CIN	IC AND	CEMENT	NC RECO	<u> </u>					
HOLE SIZE					DEPTH SET				SACKS CEMENT			
TEST DATA AND REQUE OIL WELL (Test must be after				il and musi	be equal to or	r exceed top at	llows	ble for the	s depth or be	for full 24 hou	vs.)	
Date First New Oil Run To Tank	Date of Tes					ethod (Flow, p						
ength of Test	Tubing Pres	Tubing Pressure				Casing Pressure				EGEIAEU		
Actual Prod. During Test	Oil - libis.				Water - Bbis.			JUL 2 1990				
GAS WELL	1								_		4	
Actual Prod. Test - MCI/D	Leagth of Test				Bbls. Condensate/MMCF				U.GON.ADIV			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shul-in)				1. 3		
I. OPERATOR CERTIFIC Thereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	ulations of the (d that the infor	Oil Conserva mation given	tion	CE		OIL CO	ed		UL 21	DIVISIO	NO	
Signature Doug W. Whaley, Sta Printed Name June 25, 1990 Date		r :8-203	litte	280	Title		81	UPERV	ISOR DIS	STRICT	3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C 104 must be filed for each pool in multiply completed wells.