

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 17, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation A. L. Elliott "D", Well No. 3, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

F

Sec. 12

T. 29N

R. 9W

NMPM,

Blanco-Pictured Cliffs

Pool

Unit Letter

San Juan

County. Date Spudded. 7-1-58

Date Drilling Completed 7-5-58

Elevation 5990 (GL)

Total Depth 2695 PBD 2680

Please indicate location:

Top ~~Oil~~/Gas Pay 2636

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2 shots per foot 2640-2678

Open Hole Depth 2695 Depth Casing Shoe 2663 Depth Tubing 2663

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1947 MCF/Day; Hours flowed 22 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water and 40,000 pounds sand

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2701' of 5-1/2" OD, 5.012" ID, 14 pound casing and 2661' of 1-1/4" ID 1.66" OD, 2.3 pound line pipe used as tubing. Completed as shut in Blanco-Pictured Cliffs field development gas well July 13, 1958. Preliminary test 1947 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 21 1958, 19

Pan American Petroleum Corporation

ORIGINAL SIGNED BY

By: D. J. SCOTT
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnok

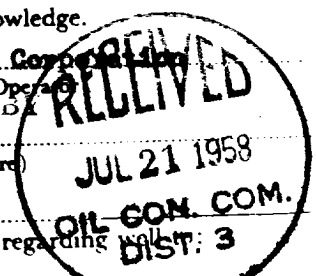
Title Field Clerk

Send Communications regarding well DIST: 3

Title Supervisor Dist. # 3

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



D	C	B	A
E	X F	G	H
L	K	J	I
M	N	O	P

Section 12

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	287	225
5-1/2"	2701	525
1-1/4"	2661	

OIL CONCRETION COMMISSION		
STATE OF TEXAS OFFICE		
No. Concretions	4	
LOCATION		
County	1	
Section	1	
Range	1	
Tract No.		
State Land Office		
U. S. G. S.		
Transporter	1	✓
File		