

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

WORKOVER
SECOND
EXCEPTION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 26, 1956

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

STANOLIND OIL AND GAS COMPANY A.L. Elliott 'B', Well No. 1, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

N, Sec. 10, T. 29-N, R. 9-W, NMPM, Blanco-Mesaverte Pool
Unit Letter

San Juan County. Date Workover started 9/2/56, Date Completed 9/17/56

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5947 Total Depth 4920, P.B.

Top oil/gas pay 4174 Name of Prod. Form Mesaverte

Casing Perforations: See below or

Depth to Casing shoe of Prod. String 4920

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential To be reported later.

Size choke in inches 2" outlet.

Date first oil run to tanks or gas to Transmission system:

Transporter taking Gas: El Paso Natural Gas Company



Section 10

Casing and Cementing Record
Size Feet Sx

10-3/4	254	175
7	4155	300
5	954*	250
2-3/8	4835*	

Remarks: *Includes 954' 5" OD 4.408" ID 15# casing & 4835' 2-3/8" OD 1.995" ID tubing. Set liner 4920'-3964'. Perforated 2 shots per foot 4885-90, 4876-82, 4850-64, 4813-34, 4784-4808, fracked with 35,000 gal. water & 50,000# sand. Set plug; perforated 4662-72, 4602-08, 4556-62, 4536-46, 4500-08, 4396-4408, 4378-90, 4363-73. Fracked with 25,000 gal. water & 37,500# sand. Set plug.

(See reverse side)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 1 1956 19

STANOLIND OIL AND GAS COMPANY

(Company or Operator)

By: (Signature)
(Signature)

Title: Field Superintendent

Send Communications regarding well to:

Name: Stanolind Oil & Gas Company

Box 487

Address: Farmington, N. Mex.

OIL CONSERVATION COMMISSION

By: (Signature)

Title: Oil and Gas Inspector Dist. #3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	NO. DISTRIBUTED	
Operator	1	
Santa Fe	1	
Production Office	1	
State Land Office	1	
U. S. G. S.		
Transporter		
File	1	✓

Preliminary test after workover - 4942 MCF per day.

Perforated with 2 shots per foot 4323-28, 4310-20, 4290-4300, 4257-77, 4234-46, 4210-24, 4172-88. Fracked with 25,000 gal. water and 25,000# sand.