NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57
Workover
Noscittank
Paragrapheniank

REQUEST FOR (COME) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)		rebruary 24, 1958 (Date)	·••·
						American Petroleum	. ,
	mpany or Op		5 Onit "1" (L	, Well No) <u>1</u> , 1	nNE	4,
			T 29N R 9W	NMPM	Blanco-Mesay	erde Po	ool
Unit Le	tter						
n Juan)					Completed 2/20/58	
Pleas	se indicate l	location:				PBTD 5430	
D T	C B	T A	Top stat/Gas Pay 46	.56Name	e of Prod. Form.	Mesaverde	
	" "	1	PRODUCING INTERVAL -	Two shots per :	foot 5252-82.	5292-5320, 5334-46,	
						6. 4784-4814.	
E	F G	H		Dept	th	Depth Tubing 538l	
							_
L	KJ	Ī	OIL WELL TEST -			Chok	ke
	x		Natural Prod. Test:	bbls.oil,	bbls water	inhrs,min. Size	e
			Test After Acid or Fr	acture Treatment (af	ter recovery of vol	ume of oil equal to volume of	of
M	N O	P	load oil used):	bbls,oil,	bbls water in	hrs,min. Size	
l		-	GAS WELL TEST -				
ection	2		Matural Prod Toots	ICE.	/Davis Hours flowed	Choke Size	
	ing and Cem	antina Base					
Size	Feet	Sax	• .,	• • •			
						CF/Day; Hours flowed 3 how	ur
5/8#	2801	200	Choke Size 2 M	ethod of Testing: P1	tot Tube Meas	Krement	—
	16111	300	Acid on Fracture Tree	tment (Give amounts o	of materials used.	such as acid, water, oil, an	nd
<u> </u>	46441	100				water (500 gallong 1	
;#	9261	210	Casing Tubi	ng Date firs	t new	Marter 1500 garrone 1	->>
							-
- /an		11.	Cil Transporter El	Pago Natural Ga	as Products Co	. (by Contract Truck	4
-3/8"	5381		Gas Transporter	Paso Natural G	.s Company		_
						5381' of 2-3/8" OD,	.
995# I	D, 4,7 P	ound tui	bing. Preliminary	test 2/20/58,	7790 Pitot T	ibe Measurspan	
						OH HIVEN	
I herel	m, carrify el	at the inf	formation given above is	true and complete t	to the best of my k	nowledge.)
		FEB 26	1958 19	Pan Americ	can Petroleum	Corporation 2.6 1958	
proved	·····		, 19		(Company of	Operator) BY OIL CON. CON	
							M./
O	L CONSE	KVATIO	N COMMISSION	<i>D</i> y:	D. J. SCOTT (Signa	ture)	
·	riginal 2	igned E	mery C. Arnold	Title Fie	eld Clerk		
itle Supervisor Dist. # 3			Ser	nd Communication	s regarding well to:		
le	Supe	rvisor Dist	- # J				
	:			Name. Pan	amorican Kati	oleum Corporation	
				Address BOX	487. Farming	ton, New Mexico	

		OIL CONSE	OIL CONSERVATION COMMISSI AZTEC DISTRICT OFFICE No. Copies Received		
•	•	,	DISTRIBUTION		
		*Ann en an	NO.		
		Operator	JAMED		
		Santa Fe			
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		15. 25. 15. 3.			
		Transporter			
		File			

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IRANSFORTER	G A S	/			
PHORATION OFFI	CE				
ORERATOR		,			

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator PAN AMERICAN PETROLEUM CORPORATION State Gas Unit "I" Unit Letter Township Range County Section T-29N R-9W San Juan Kind of Lease (State, Fed, Fee) Pool State Blanco Mesaverde Unit Letter Section Township Range If well produces oil or condensate give location of tanks T-29N Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil or condensate P. O. Box 2077 Transwestern Tankers Inc. Farmington, New Mexico Is Gas Actually Connected? Yes No_ Date Con-Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas or dry gas nected P. O. Box 990 1-25-55 El Paso Natural Gas Company Farmington, New Mexico If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Change in Ownership Change in Transporter (check one) Other (explain below) Oil Dry Gas Condensate is transported by Transwestern Casing head gas . Condensate . . Tankers to Shell Oil Company's Bloomfield terminal. Remarks DIST. 3 The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with _ , 19**_6**4 . Executed this the _____ day of ___ March ORIGINAL SIGNED BY Ву OIL CONSERVATION COMMISSION L. R. TURNER Approved by district Sisped Tonory C. Amedi Title Administrative Clerk Title Company Supervisor Dist. # 3 PAN AMERICAN PETROLEUM CORPORATION Address Date MAR 1 2 1964 P. O. Box 480 Farmington, New Mexico

NUMBER OF COPIE	S RECEIV	ED	
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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

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DISTRIBUTION	NEW MEN C	NAME OF BUILDING	.'orm C+104
SANTA FE	AT		Supersedes Old C-104 and C-11 Effective 1-1-65
∪.S.G.S.	AUTHORIZATION	Pår – Neder Dika tur	M. DAS
LAND OFFICE RANSPORTER OIL / GAS GAS CONTROL CONTROL	_ 		Pan American Petro. Corp.
OPERATION OF FICE			has changed its name to AMOCO PROD. CO.
! '	ROLEUM CORPORATION		
Assess Security Life Bu	ilding Denver, C	olorado	
Read visi, for filing (Check proper		Lease Name C	
Recompletion.		Previously:	
Change in Ownership	Casinghead Gas	State Gas Un	it 4#1
If change of ownership give nam and address of previous owner_			
II. DESCRIPTION OF WELL AN	ND LEASE		
State Gas Com I	Lease No. Well No. B	lanco Mesaverde	State
Location			
Unit Letter K;	1825 Feet From The South	7560 Feet	From the West
Line of Section 2	Township 29N	9W , 11.5 V.	San Juan County
II. DESIGNATION OF TRANSPO		144 2	
Maine of Association Transporter of Transporter of Transporter of			Farmington, New Mexico
Mame or Authorized Cransporter of	Casinghead Gas or Dry Jac X	$-\frac{1}{2} \int_{\mathbb{R}^{n}} \mathcal{M}_{n} \left[\hat{\mathcal{H}}_{n} \right] dx$	apprecial copy of this form is to be sent)
El 2 so Natural Gas	Company Unit Sec. Twp.	Box 990, Farmingto	
give location of tanks.	K 2 29N 9W	Yes	Not Available
If this production is commingled V. COMPLETION DATA	with that from any other lease or poor	l, give tracted to all order numbe	
Designate Type of Comple	etion = (X)	Warlover Deep	pen Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Turk Tegyi	P.3.T.D.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Fords 18	Tup Luniser Pay	Tubing Depth
Perforations			Depth Casing Shoe
Petrorutions			
HOLE SIZE	TUBLING, S. J	D CEMENTING DECORD DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL	able for this	dipth or b. for full 23 hours)	pad oil and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Presenting systhed (Flow, pump,	gas iift, etc.)
Length of Test	Tubing Pressure	Cash, / Praye are	Children Children
Actual Prod. During Test	Oil-Bbis.	Water Market	RHEIVED
			00711 1965
GAS WELL			OCT 1 1 1965
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensqte/MMCF	DIST. 3
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONS	ERVATION COMMISSION
		APPROVED OCT 11	1965
Commission have been complied	nd regulations of the Oil Conservation d with and that the information give the best of my knowledge and belief		Emery C. Arre.
above is true and complete to		TITLE Supervisor Dis	
			ed in compliance with RULE 1104.
<u>— 15:20 15</u>	Signature)	t ass as a request fo	r allowable for a newly drilled or deepened
Administrative Assis		and the well in	accordance of RULE 111.
September 30, 1965	(Title)	- promple	tea wells.
September 30, 1963	(Date)	well nome or number, or tre	is I, II, III, and VI for changes of owner, ansporter, or other such change of condition.
		Separate Forms C-10 completed wells.	4 must be filed for each pool in multiply