

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico November 13, 1952  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil & Gas Co. Jaguen Gas Unit "A", Well No. 1, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
G, Sec. 5, T. -29-N, R. -9-W, NMPM, Blanco-La Plata Pool  
(Unit)  
San Juan County. Date Spudded May 2, 1951, Date Completed June 17, 1951

Please indicate location:


## Section 5

## Casing and Cementing Record

Size Feet Sax

10-3/4"	471	320
7"	3835	125

Elevation 5644 Total Depth 4720, P.B. 4677Top ~~oil~~/gas pay 3824 Prod. Form Mesa VerdeCasing Perforations: None orDepth to Casing shoe of Prod. String 3824Natural Prod. Test None BOPD

based on \_\_\_\_\_ bbls. Oil in \_\_\_\_\_ Hrs \_\_\_\_\_ Mins.

Test after acid or shot \_\_\_\_\_ BOPD

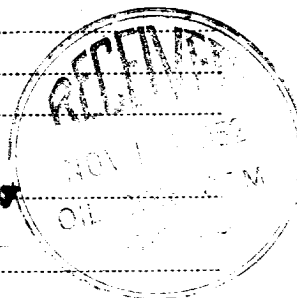
Based on \_\_\_\_\_ bbls. Oil in \_\_\_\_\_ Hrs \_\_\_\_\_ Mins.

Gas Well Potential 510 MCF per 24 hours (6 hr. pitot tube test 9-7-51)Size choke in inches 2" casing outletDate first ~~transmission~~ gas to Transmission system: March 5, 1952Transporter taking Oil or Gas: El Paso Natural Gas CompanyRemarks: Form C-110 filed March 7, 1952, approved March 8, 1952

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Nov. 19, 1952 Stanolind Oil and Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

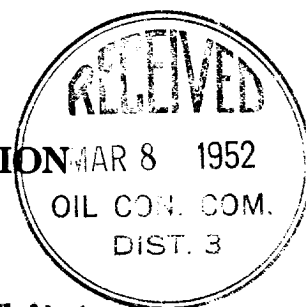
By: E. P. Holt  
(Signature)By: Emory C. Arnold  
Oil and Gas Inspector Dist. #1  
Title \_\_\_\_\_Title Field Superintendent  
Send Communications regarding well to:Name Mr. E. R. HoltAddress Box 487, Farlington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

## NEW MEXICO OIL CONSERVATION COMMISSION

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL



Company or Operator Stanolind Oil and Gas Company Lease Jacques Gas Unit A  
 Address Box 157 Farmington, New Mexico Box 372 Tulsa, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
 Unit 6 Wells No. 1 Sec. 1 T. 25-N R. 9-W Pool Blanco La Plata County San Juan  
 Kind of Lease Patent Land Location of Tanks None  
 Transporter El Paso Natural Gas Company Address of Transporter Farmington, New Mexico  
(Local or Field Office)  
El Paso, Texas Percent of 100 to be transported 100 Other transporters authorized  
(Principal Place of Business)  
 to transport oil from this unit are None %  
 REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 7th day of March, 1952

Stanolind Oil and Gas Company  
(Company or Operator)

By L. O. Spivey, Jr.

Title Production Foreman

Approved: MAR 8 1952, 1952

OIL CONSERVATION COMMISSION

By Al Arnes

Oil and Gas Inspector Dist. #3.

(See Instructions on Reverse Side)

## INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.