

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DC, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

WELL API NO.	30-045-08814
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Jacquez Gas Com B
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well No. #2
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	9. Post name or Wellset Blanco Pictured Cliffs
4. Well Location Unit Letter <u>XC</u> ; 990 Feet From The North Line and 1500 Feet From The West Line Section 4 Township 29N Range 9W NMTM San Juan County	
10. Elevation (Show whether OF, RAB, RT, GR, etc.) 5635' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Bradenhead Repair <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco intends to perform the attached workover procedure to eliminate bradenhead pressure.

RECEIVED
JAN 15 1992
OIL CON. DIV. I
DIST. 3

Please contact Cindy Burton (303)830-5119 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton TITLE Sr. Staff Admin. Supv. DATE 1/9/92
TYPE OR PRINT NAME John Hampton TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 15 1992
CONDITIONS OF APPROVAL, IF ANY:

Workover Procedure
Jaquez Gas Unit B #2
Sec.04-T29N-R09W
San Juan County, NM

1. Contact Federal or State agency prior to starting repair work.
2. Catch gas and/or water sample off of bradenhead and casing, and have analyzed.
3. Install and/or test anchors on location.
4. MIRUSU. Check and record tubing, casing and bradenhead pressures.
5. Blow down well and kill well, if necessary, with 2% KCL water.
6. ND wellhead. NU and pressure test BOP's.
7. TIH and tag PBSD, check for fill. Trip and tally out of hole with tubing, checking condition of tubing.
8. TIH with bit and scraper to top of perforations. A seating nipple and standing valve may be run in order to pressure test tubing. TOH.
9. TIH with RBP and packer. Set RBP 50-100 ft. above perforations. TOH one joint and set packer. Pressure test RBP to 1500 psi.
10. Pressure test casing above packer. Isolate leak, if any, by moving packer up the hole and repeating pressure test.

NOTE: If this can not be accomplished, contact Brent Miller in Denver at (303)830-4049. If no leak is found, it may be necessary to perforate the casing below surface casing depth or above the top of cement in order to circulate cement to surface.

11. Establish injection rate into leak, if found, and attempt to circulate to surface.
12. Release packer, spot sand on RBP and TOH with packer.
13. Run, if necessary, a CBL and CCL to determine cement top.
14. Perforate casing above cement top, if necessary, with 4 JSPF and circulate dye to determine cement volume.

15. Depending on depth of hole and circulating pressure, a packer or cement retainer may be needed.16. Mix and pump sufficient cement (Class B or equivalent, with a setting time of 2 hours) to circulate to surface. Shut bradenhead valve and attempt to walk squeeze to obtain a 1000 psi squeeze pressure. WOC.
17. TIH with bit and scraper and drill out cement. Pressure test casing. TOH with bit and scraper.
18. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with RBP.
19. TIH with sawtooth collar and/or bailer and clean out hole to PBTD, if fill was found in step 7. TOH.
20. TIH with production string (1/2 mule shoe on bottom and seating nipple one joint off bottom) and land tubing to original depth. NDBOP. NU wellhead.
21. Swab well in and put on production.
22. RDMOSU.

PROC1

JAQUEZ GAS UNIT B #2
LOCATION, C04-29N-09W
SINGLE PC
ORIGINAL COMPLETION 11/56
LAST FILE UPDATE 10/91 BY CSW

BOT OF 8.625 IN OD CSA 256
24 LB/FT, J-55 CASING, W/175 SKS
OJO ALAMO @ 1050
KIRTLAND @ 1215
FRUITLAND @ 1900

PC PERF 2235-2290]

BOT OF 1.25 IN OD TBG AT 2277

PBTD AT 2300 FT.

TOTAL DEPTH 2335 FT.

BOT OF 5.5 IN OD CSA 2331
14 LB/FT, J-55 CASING, W/100 SKS

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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
3004508814

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Jacquez Gas Com B

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
2

2. Name of Operator
Amoco Production Company
Attention: Gail Jefferson Room 1942
3. Address of Operator
P.O. Box 800 Denver Colorado 80201

9. Pool name or Wildcat
Blanco Pictured Cliffs

4. Well Location
Unit Letter C : 990 Feet From The North Line and 1500 Feet From The West Line
Section 4 Township 29N Range 9W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5635" GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug and abandon the above well.

Please see attached procedures.

RECEIVED
FEB 10 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Gail Jefferson TITLE Business Assistant DATE 2/9/95
TYPE OR PRINT NAME Gail Jefferson TELEPHONE NO. (303) 830-6157

(This space for State Use)
APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 10 1995

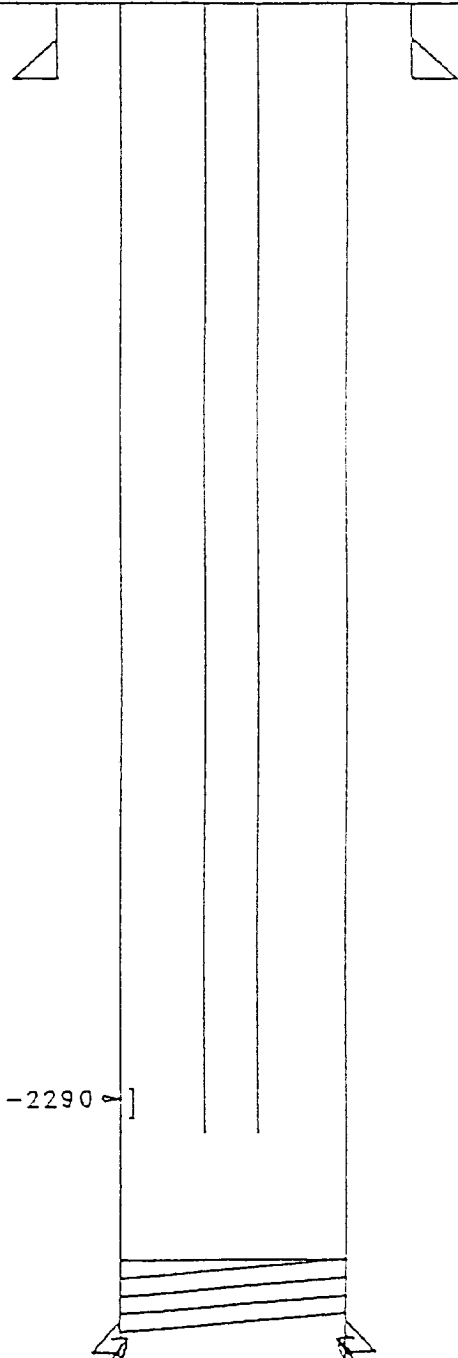
CONDITIONS OF APPROVAL, IF ANY:
* Notify in time to witness

PXA Procedures
Jaques Gas Unit B #2

f/c

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 1 1/4" tbg. RIH with workstring and cement retainer, set retainer at 2175'. Test casing to 500#. Squeeze perfs at 2235' to 2290" with 28.594 cuft of cement. Pull out of retainer and spot cement plug to 1850 'with 49.013 cuft cement.
4. Pull up hole and spot cement plug from 1100' to surface with 150.305 cuft cement.
5. NDBOP. cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

JAQUEZ GAS UNIT B #2
LOCATION, C04-29N-09W
SINGLE PC
ORIGINAL COMPLETION 11/56
LAST FILE UPDATE 10/91 BY CSW



BOT OF 8.625 IN OD CSA 256
24 LB/FT, J-55 CASING, W/175 SKS
~~OJO ALAMO @ 1050~~
~~KIRILAND @ 1215~~
~~FRUITLAND @ 1900~~

Holes in
Casing
1213-1223
squeezed with
35 wt.

PC PERF 2235-2290

BOT OF 1.25 IN OD TBG AT 2277

PBTD AT 2300 FT.

TOTAL DEPTH 2335 FT.

BOT OF 5.5 IN OD CSA 2331
14 LB/FT, J-55 CASING, W/100 SKS

4/92 TOC to surface.