

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*																											
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐																											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐																											
2. NAME OF OPERATOR Tenneco Oil Company																											
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301																											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 950' FNL, 2200' FWL At top prod. interval reported below CHANGE Unit C At total depth OK . All . me																											
14. PERMIT NO. _____ DATE ISSUED JUL 28 1966																											
5. LEASE DESIGNATION AND SERIAL NO. SF 078201																											
6. IF INDIAN, ALLOTTEE OR TRIBE NAME																											
7. UNIT AGREEMENT NAME																											
8. FARM OR LEASE NAME Florance																											
9. WELL NO. No. 78																											
10. FIELD AND POOL, OR WILDCAT Blanco P.C.																											
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T29N, R3W																											
12. COUNTY OR PARISH San Juan																											
13. STATE New Mexico																											
15. DATE SPUNDED 6/5/66																											
16. DATE T.D. REACHED 6/8/66																											
17. DATE COMPL. (Ready to prod.) 6-27-66																											
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5833 GR																											
19. ELEV. CASINGHEAD 5833																											
20. TOTAL DEPTH, MD & TVD 2647																											
21. PLUG, BACK T.D., MD & TVD 2598																											
22. IF MULTIPLE COMPL., HOW MANY*																											
23. INTERVALS DRILLED BY 0-2647																											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2508-2535 P.C.																											
25. WAS DIRECTIONAL SURVEY MADE Yes																											
26. TYPE ELECTRIC AND OTHER LOGS RUN No open hole log run -- collar log only																											
27. WAS WELL CORDED No																											
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>20.4</td><td>87'</td><td>12-1/4"</td><td>100 SX.</td><td></td></tr><tr><td>3-1/2"</td><td>9.24</td><td>2646'</td><td>7-7/8"</td><td>275 SX.</td><td></td></tr></tbody></table>										CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	20.4	87'	12-1/4"	100 SX.		3-1/2"	9.24	2646'	7-7/8"	275 SX.	
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30. TURNING RECORD																											
31. PERFORATION RECORD (Interval, size and number) 2508-17' 1 HPF 2518-26' 2528-35																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>2508-2535'</td><td>45,000 gal. water, 45,000' sand</td></tr></tbody></table>										DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2508-2535'	45,000 gal. water, 45,000' sand														
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33. PRODUCTION																											
DATE FIRST PRODUCTION S.I.																											
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																											
WELL STATUS (Producing or shut-in) S.I.																											
DATE OF TEST 6/27/66																											
HOURS TESTED 3																											
CHOKE SIZE 3/4																											
PROD'N. FOR TEST PERIOD 2539																											
OIL—BBL. 2539																											
GAS—MCF.																											
WATER—BBL.																											
GAS-OIL RATIO																											
FLOW. TUBING PRESS. 108																											
CASING PRESSURE																											
CALCULATED 24-HOUR RATE 2539																											
OIL—BBL.																											
GAS—MCF.																											
WATER—BBL.																											
OIL GRAVITY-API (CORR.)																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
TEST WITNESSED BY																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
Original Signed By SIGNED HAROLD C. NICHOLS																											
TITLE Senior Production Clerk																											
DATE 7/12/66																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

